	NO. OF COPIES RECEIVED 5		_	-	-
	DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1			
	U.S.G.S.	$\overline{+}$	AND Effective lates		
	LAND OFFICE	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NETURAE CASE E D		
	TRANSPORTER GAS 1	MAY 1 9 1972			
	OPERATOR		13/2		
I.	PRORATION OFFICE D. C. C.				
	ARTESIA, OFFICE				
	GENERAL AMERICAN OIL COMPANY OF TEXAS				
	P 0 Box 416 Loco Hills, New Mexico 88255  Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry C	Gas 🔲		
	Change in Ownership	Casinghead Gas Cond	ensate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Forma grbg & S.A. Kind of Lease  Lease No.				
	Burch C	21 Grayburg-Jaci		ind of Lease tate, Federal or Fee <b>Fed.</b>	LC-028793-c
	Location			5	
	Unit Letter B ; 660 Feet From The N Line and 1980 Feet From The E				
	Line of Section 18 Township 17-S Range 30-E , NMPM, Eddy County				
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.		List services (1)	
	News in Refining Co. Pipe Line Division Name of Authorized Transporter of Casinghead Gas W. or Dry Gas		Address (Give address to which approved copy of this form is to be sent)  N. Freeman., Artesia, N.M. 88210  Address (Give address to which approved copy of this form is to be sent)		
	<b>n</b> —				
	Phillips Petroleum Con If well produces oil or liquids,	Unn Sec. Twp. Rge.	Phillips Bldg. Is gas actually connected	When	
	give location of tanks,	H 13 17-S 29-1	Yes Yes	5-12-72	
	If this production is commingled w <b>COMPLETION DATA</b>	ith that from any other lease or pool,	give commingling order n	ımber:	
	Designete Type of Completion (Y)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res				
	Date Spudded	A	X	1	I
		Date Compl. Ready to Prod. 5-12-72	Total Depth 3614	P.B.T.D. <b>3608</b>	
ŀ	4-16-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3655' GL	Grayburg & San Andre	s 2518'	3550'	
	2518'-2526', 3338'-3346',	2614'-2618', 2644'-2647'	, 2688'-2693',	Depth Casing St <b>3614</b>	i
	3330 -3340 ,	TUBING, CASING, AN	D CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SCEMENT
-	12-1/2"	8-5/8"	497' KB	100 sac	
-	<del>7-7/8"</del>	4-1/2"	3614' KB	400 sad	ks
-		2-1/2" EUE	3550'		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)				
Ĩ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)	<del>\</del>
L	5-12-72	5-12-72	Flowing		
Γ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	24 Hours	566	200#		
İ	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF 350	CEIVE
_ا	289 Berrels 189		100 Load	330	MAY 18 972
_	GAS WELL		1=		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Control	TESIA NEW WEY
F	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is		2.100
∟ VI. ɗ	CERTIFICATE OF COMPLIAN	CE	011 CO	SERVATION COMMIS	SSION
			MARY 1 Q 1979		
	I hereby certify that the rules and regulations of the Oil Conservation				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Bressett		
			TITLE OIL AND GAS INSPECTOR		
	1 601 113		111146		
	NE Halles		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
_	W. E. Walter/ (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
_	District Superintendent		All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells.		
_	Hey 17, 1972 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			Separate Forms C-104 must be filed for each pool in multiply		