

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR

Dorchester Exploration, Inc. & Cecil Rhodes

OCT 27 1972

3. ADDRESS OF OPERATOR

1204 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 6605-1980e

O.C.C.
ARTESIA, OFFICE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 7752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Anderson-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Anderson-Federal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

7-17-30

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

1-15-72

16. DATE T.D. REACHED

3-4-72

17. DATE COMPL. (Ready to prod.)

5-18-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3662 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,060

21. PLUG, BACK T.D., MD & TVD

11,027

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

11,060

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Morrow 10,844-84

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma ray - Sonic & Induction - Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	513	15"	375 sx	0
8 5/8	24-32	3500	10 3/4	350 sx	0
5 1/2	15.5-17	11059	7 7/8	500 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2" Eve	10,500	10,500

31. PERFORATION RECORD (Interval, size and number)

10,844-48 8 0.5" holes
 10,858-62 8 0.5" holes
 10,878-84 12 0.5" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

10,844-84

AMOUNT AND KIND OF MATERIAL USED

2500 gals frac w 2500 ad

RECEIVED

OCT 26 1972

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

7-26-72

HOURS TESTED

24

CHOKE SIZE

32/64

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

433

WATER—BBL.

3.33

GAS-OIL RATIO

FLOW. TUBING PRESS.

50

CASING PRESSURE

pkr

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

433

WATER—BBL.

3.33

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

M. Fleeman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineer

DATE

10-24-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOP-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3630	3675	Probable salt water	Glorieta	4228	
San Andres	4180	4218	Probable salt water	Tubb	5700	
Glorieta	4340	4370	Probable salt water	Abo	6353	
Morrow	10844	10875	Gas	Wolfcamp	7545	
Morrow	10982	11000	Show gas	Cisco	9243	
DST (Morrow)	10840	10905	Open 105 minutes, gas tested 1,550 mcfpd, recovered 283' gas cut mud, IFP 230#, FFP 276 ISIP 3087# in 1 hour, FSIP 3087# in 3 hours. Atoka	Strawn	10108	
DST (Morrow)	10883	11060	Open 90 minutes, recovered 1911' drilling mud, IFP 829#, FFP 875#, ISIP 2186# in 1 hour, FSIP 2322# in 3 hours.	Morrow	10784	
				Barnett	11030	