

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator SHEENANDAH OIL CORPORATION		Pool Grayburg-Jackson, Q, S.A.		County Eddy County, New Mexico	
Address 1500 Commerce Building; Fort Worth, Texas 76102				TYPE OF TEST - (X) ☒ TEST	
LEASE NAME Dale H. Parke "B" Tr. "C"		WELL NO. 5	LOCATION U B S 15 T 17S R 30E	DATE OF TEST 2/17/72	STATUS *P
				CHOKE SIZE 20/64	TBG. PRESS. 230
				DAILY ALLOW-ABLE 110	LENGTH OF TEST HOURS 24
				* Well pumping and flowing	
				WATER BBL.S. 1	PROD. DURING TEST GRAV. OIL BBL.S. 36 OIL BBL.S. 170 GAS M.C.F. 312.8
				GAS - OIL RATIO CU.FT./BBL. 1,840	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED
FEB 22 1972
O.C.C.
ARTESIA, OFFICE


T. P. Bates (Signature)
Vice President
February 18, 1972 (Title)
(Date)