

OIL CONSERVATION DIVISIC. P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RTSEIVED

Separate Forms C-104 must be filed for each pool in multiply,

TRANSPORTER OIL /	AUTHORIZA	· · · · · · · · · · · · · · · · · · ·	R ALLOWABLE HD PORT OIL AHD NATUR	RAL GAS	MAR 13	1979							
Southland Royalty Company					O. C. C.								
A661430					ARTESIA, DI	FFICE							
	ers West, Midlan	d, Tx. 7970]	Other (Please										
Freson(s) for liling (Check prope	Change in Tra	naporter of:	Omer trieare	explicitly									
Pecompletion	Cil	Dry Co											
Change In Ownership (X.)	Casinghead G	Conde	na die										
Hehange of ownership give na- and address of previous owner	Shenandoah Oi	1 Corp., 150	0 Commerce Bldg.	, Ft. Wo	rth, Tx. 76102)							
I. DESCRIPTION OF WELL A	ND LEASE	I Name, Including F	otmation	Kind of Lease	,	Leune No.							
Dale H. Parke B Tr	1 1	ayburg Jacks			or Fee Federal	29-467933							
Unit Letter B : 6	560 Feel From Th	. North Lir	1980	_ Feet From 7	The East								
Line of Section 15	Township 17S	Range 3	OE , NMPM,	Eddy		County							
I. DESIGNATION OF TRANSF	OPTER OF OUT AND	D NATURAL GA	.s										
None of Authorized Transporter 6	! Cil Xi or Conde:	sate 🗍	Address (Give address to	which approx	ed copy of this form i	s to be sent)							
Navajo Crede Oil Purchasing Co. Riche of Authorized Transporter of Cosinghead Gas [X] or Dry Gas []			Box 175 - Artesia, N.M. 88210 Addiess (Give address to which approved copy of this form is to be sent)										
Continental Oil Co.			P.O. Box 460, Hobbs, N.M. 88240										
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected	d? Whe	· n								
give location of tanks.	B 15	17S : 30E	Yes	number:	3-10-72								
If this production is commingle V. COMPLETION DATA	Oil We		New Well Workover	Deepen	Plug Back Same P	esty. Diff. Rosts							
Designate Type of Comp	letion - (X)	!		 	P.B.T.D.								
Date Spuddod	Date Compl. Ready	Date Compl. Ready to Prod.		Total Depth									
Elevations (DF, RKB, RT, GR, et	c., Same of Producing	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth							
Perforations					Depth Casing Shoe								
	TUBI	NG, CASING, AND	CEMENTING RECORD)									
HOLE SIZE	CASING & T	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT							
					<u> </u>								
', TEST DATA AND REQUES'	T FOR ALLOWARIE	(Test must be a	feer recovery of socal valum	e of load oil	and must be equal to o	r exceed top all:							
OIL WELL		able for this de	pth or be for full 24 hours)										
Date First New Oil Run To Tanks	Date of Tout		Producing Method (Flow, pump, gas life										
Length of Tost	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size							
Actual Prod. During Test	OII-Bbls.		Water - Bbls.		Gas-MCF	<u> </u>							
<u>L.</u>			L		<u></u>								
GAS WELL	•				16								
Actual Frod, Toot-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condense								
Teeting Method (pitot, back pr.)	Tubing Freesure (g	hut-in)	Caring Pressure (Ebut-	in)	Choke Sire								
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given some is true and complete to the best of my knowledge and belief.			APPROVED MAR 1 6 1979 . 19										
									• ·· ·· ·· ·· ·· · · · · · · · · · · ·	TITLEGIL AN.	D GAS IMSPI	ecto <u>s</u>	
							~ /	n ,				ompliance with RU	
CHarry Can			If this is a request for allowable for a newly drilled or december.										
District Engi	neer		toute taken on the w	ell in accor	dance with RULE to be filled out comp	11.							
	(Tule)		nblo on now and seco	am bajolquiq	110.								
3–1–79	(Date)	. Mar and Backers according to the control of the co	well name or number,	or transport	III, and VI for chem, or other such that	tilly of condition							