## NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

Partered 1-1-65

Operator			10001			~				County	۲					
Southland Royalty Company			Gr	aybur	g Jac	Grayburg Jackson Seven Ryrs.	Rv1	cs. Qn	. Grybg.SA		ŀ	Eddy				
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LEASE NAME	NO. L	с	5	4	R	TEST	STATU	SIZE	PRESS.	•	YCST HOUNS	WATER BOLS.	CRAV.	\$ 01C	CAS M.C.F.	RATIO CU.FT/BBL
Dale H. Parke B Tract C	5	В	15	17	30	10-22-80	₽			10	24	ω		40	7	175
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Request for allowable increase						-									à Ria O	O C. D. ARTESIA, OFFICE
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gested it ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased eliquables when authorized by the Commission.

-111 be 0.60. Cas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Kell original and one copy of this report to the district office of the New Maxico Oli Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Administrative Assistant 10-24-80

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