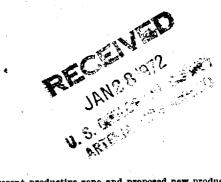
N. M. O. C. C. CORMINIT IN ?LICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

		ED STATES		reverse si	de)	30-015-2	0571	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						10-028 7 93-0		
APPLICATIO	N FOR PERMIT 1	O DRILL, D	EEPEN, O	R PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK	RILL K	DEEPEN [_	PLUG BAG		7. UNIT AGREEMENT NA	ME	
	GAS WELL OTHER		SINGUE	C Eor	LE D	S. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR					-	Burch C		
General Ame								
3. ADDRESS OF OPERATOR	10. FIELD AND POOL, OR WILDCAT							
P. O. Box I	16. Loco Hills. Report location clearly and	in accordance with	58255 h any State requ	remerts.*)		Gravhireale	eleson v	
P. O. Box 1:16. Loco Hills. New Yexico 88255 4. Location of well (Report location clearly and in accordance with any State requirements.) ARTESIA, OFFICE						Grayburg-Jackson x		
	L and 660' FEL,	Sec. 18, T-	-17s, R-30	B ALLIC	E	AND SURVEY OR AB	BA	
At proposed prod. zo	one					Sec. 18, T-	178. R-30	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	r office*			12. COUNTY OR PARISH		
1-1/1. 441-0	west of Loca T	111a. W. W.				5ddy	K . K .	
15. DISTANCE FROM PROP LOCATION TO NEARE	POSED*		16. NO. OF ACE	ES IN LEASE		OF ACRES ASSIGNED HIS WELL	· · · · · · · · · · · · · · · · · · ·	
PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660 1115						ho		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,					20. ROTA	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON T	39501			Rotary				
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)					22. APPROX. DATE WO		
	7' G.L.					January 30,	1972	
23.	1	PROPOSED CASIN	G AND CEMEN	TING PROGR.	AM .			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SET	TING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8*	20#		<u> 190 · </u>	.	100 Sacks		
7-7/8"	1:-1/2"	9.5	3	9501	_	400 Saoks		
			, , , , , , , , , , , , , , , , , , , ,	ommlete 4	n tha	teauhume and	•	
	se to drill thi	well to o	970' ERG O	complete :	an to	production is	-	
San Andr indicate		HILL OU M.C.	TOTAGG OF		· · · · · · · · · · · · · · · · · · ·			
THOTOMCS	ru •							
							•	



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81GNED YE Halle	TITLE District Superintendent	28 DATE Jan. 28, 1972
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
THE OVE	TITLE	DATE
A CONTIONS OF APPROPRIO IN ANY:		

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

A plat, or plats, separate or on this reverse side, show-Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse siding the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-0-711-396

F-11-5-1

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Lease Operator -22 General American Oil Co. of Texas Burch County Range Township Unit Letter Eddy 173 **30E** 18 Actual Footage Location of Well: 660 East 1980 line and feet from the feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Pool 40 Acres 3647 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. W. S. Walter Position District Superintendent Company General American Oil Co. of Texas January 21. I hereby certify that the well location shown on this plat was plotted from field 660 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed January 27, 1972 Registered Professional Engineer John a marines of 1502 1500 1000 500 2000 1980, 2310

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