

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 LOCATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch C Federal

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson-SR-Q-G-SA

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

18, 17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit I, 1980' FSL & 660' FEL

14. PERMIT NO.

API No. 30-015-20571

15. ELEVATIONS (Show whether SV, TV, OR, etc.)

3647' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 03-26-92: MI & RU DDU. COOH with rods and pump. Install BOP & Enviro. Vat. system. GIH with 2-7/8 workstring and scraper. Ran to 3580' tag fill/ COOH with workstring.
- 03-27-92: GIH. Tag fill at 3556'. Start pump 2% KCl. Clean out to 3575'.
- 03-30-92: COOH w/collars. GIH w/bailer tagged 3570'. Clean out to 3645'. COOH.
- 03-31-92: R.U. Charger and pump Musolt 20 Acid and rock salt thru perfs Lower San Andres/Keely/Sub Keely 3284'-3292'/3398'-3423'/3553'-3561'. Pumped 2400 gal Musolt-20 & 300# rock salt & 300 gal 9# brine.
- 04-01-92: Acidized perfs Jackson/Metex/Locho Hills 2663'-2669'/2542'-2594'/2480'-2490' w/4400 gal Musolt-20 Acid.
- 04-02-92: RU and ran production tubing 2-7/8 - 6.5# - J-55 tubing set at 3585' S/N at 3550'.
- 04-05-92: GIH with rod & pump string. Ran in 1-1/2 X 2-1/2 X 12 pump.
- 07-02-92 Pumped 24 hrs. BOPD 25, BOPD 3, MCF 44, GOR 157, GRAVITY 38, Complete drop from Report.

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supervisor Regulatory Affairs DATE 8-3-92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side