Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instruction RECEIVEDA Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 0 6 1993

DISTRICT II P.O. Drawer DD, Attesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Q.I.D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-20571 Marbob Energy Corporation Address P. O. Drawer 217, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit Change in Transporter of: New Well From: Burch C Federal # 22 Dry Gas Recompletion Effective 8/1/93 Caringhead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation Kielex Federal or Kex Lease Name Grbg Jackson SR Q Grbg SA Burch Keely Unit 26 Location S Line and 660 _ Feet From The _ 1980 Feet From The Unit Letter _ Eddy County , NMPM, 17S Range 18 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 159, Artesia, NM 82810 Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas 4001 Penbrook, Odessa, TX 79762 GPM Gas Corporation When ? Is gas actually connected? l Twp. Rge. If well produces oil or liquids, l Unit Sec. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE est In-. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Concensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Clicke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thonda

Signature Production Clerk Rhonda Nelson Title

Printed Name
AUG 0 2 1993 Date and the first the trade of the first than the first the

748-3303 Telephone No.

AUG 1 1 1993 Date Approved ____

By_ **ORIGINAL SIGNED BY**

MIKE WILLIAMS SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.