DISTRIBUTION SANIAFE FILE

March 3, 1972

(Date)

NEW MEXICO OIL CONSERVATION COMMI N REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL / GAS /	RANSPORTER GAS /			
	OPERATOR /				
I.	PRORATION OFFICE Operator				
	SHENANDOAH OIL CORPORATION, GFFICE				
	1500 Commerce Building; Fort Worth, Texas				
	Reason(s) for filing (Check proper box)		1 Osban (01aaan awa	Other (Places and in)	
	New Well X Change in Transporter of:		CASINGHEAD GAS MUST NOT BE FLARED AFTER S-1-7 FLARE		
	Recompletion			EXCEPTION TO R-4070	
	IS OBTAINED				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE			
11.	Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease NM 0467933	
. '	DALE H. PARKE "B" TR	RACT "C" 6 Gray	burg-Jackson, Q.,	S.A. State, Federal or Fee Federal	
		980 Feet From The North Lin	ne and 1,980 F	eet From The East	
•		,			
	Line of Section 15 Tox	wnship 17S Range	30E , NMPM,	Eddy County	
II.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Cil X or Condensate		Address (Give address to which approved copy of this form is to be sent)		
	Permian Corporation Name of Authorized Transporter of Case	singhead Gas 🕅 or Dry Gas	P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Continental Oil Company		Artesia, New Mexico 88210		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. B 15 17S 30E	Is gas actually connected?	When 4 /1 /72	
	give location of tanks.	<u> </u>	No .	Est. 4/1/72	
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order num		
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2/15/72	3/03/72	3,459	3,452	
	Elevations (DF, RKB, RT, GR, etc.) 3,705 GR.	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2,773	Tubing Depth 2,850	
	Perforations		2,773	Depth Casing Shoe	
	2885-2889 (8 holes); 2873-80 (14 holes); 2773-81 (16 holes) 3,452				
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE 12 1/4	New 8 5/8 20#	422'	200	
	7 7/8	New 5 1/2 14#	3,452'	400	
		2 3/8 EUE Tbg.	2,850'		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
••	OII, WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks 3/01/72 Date of Test 3/02/72		Pumping		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	Actual Prod. During Test 150	120	30	166.8	
				200,0	
ı	GAS WELL	Transfer of many	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
1					
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED MAR 6 1972, 19 BY W, A GRESSETT		
			TITLE	AND GAS INSPECTOR	
			This form is to be filed in compliance with RULE 1104.		
	- Bates		If this is a request	If this is a request for allowable for a newly drilled or deepened	
•	T. P. Bates (Signature) Vice President		tests taken on the well	accompanied by a tabulation of the deviation in accordance with RULE 111.	
,	(Title)		All sections of this	form must be filled out completely for allow- pleted wells.	

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.