

N. M. ~~9~~ <sup>6</sup> COPY  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI-  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0467933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Water Injection

2. NAME OF OPERATOR  
Shenandoah Oil Corporation ✓

3. ADDRESS OF OPERATOR  
1500 Commerce Building - Fort Worth, Texas - 76102 D. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1,980' FNL and 1,980' FEL Section 15 - T17S - R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,705' GR.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dale H. Parke "B" Tr. "C"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson, O, S.A.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 15 - T17S - R30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Converted to water injection ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 3,459' P.B.T.D. 3,452' 5-1/2" casing @ 3,452'  
Perforations: Jackson - 3306-3316; 3268-3274; 3246-3252  
Premier - 2873-2880; 2885-2890  
Metex - 2773-2781  
Loco Hills - 2646-2652; 2670-2676

1. Pulled and warehoused rods and tubing
2. Ran 5-1/2" Halliburton Speedy-Line C.I.B.P. on tubing set @ 3,004'
3. Ran 5-1/2" - 14# Baker "AD" tension packer on internally plastic coated tubing and set @ 2,606' in 10,000# tension for water injection in Premier, Metex and Loco Hills
4. Hooked up well head and began 300 BPD water injection June 20, 1975

RECEIVED

JUL 7 1975

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Downey, Jr.

TITLE Operations Superintendent

DATE July 2, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side