

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M 074935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. FARM OR LEASE NAME
Loco Hills Federal A

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
15-17-3012. COUNTY OR PARISH
Eddy13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

Box 67 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface660' FHL & 1980' FWL
Sec. 15, T 17 S, R 30 E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3701 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 2904 TD, ran GR-Density log, ran 5½" 15.5# casing, set at 2903, cemented with 300 sz. Class C-Pozmix, 2% gel, 8# salt/sk. Let cement set 72 hours, perforated Grayburg sand zones 2757-63, 2773-78, 2787-90, 2855-63 at 2 shots/ft. Fracture treated perfs 2855-63 and 2757-90 using astraddle packers and 2½" tubing. Treated each zone with 500 gals acid, 35,000 gal gelled water, 37,000# sand. Zone 2855-63 treated 27 BPM @ 3700 psi, ISIP 1800, 10 min SI 1650 psi. Zone 2757-90 treated 24 BPM @ 4200 psi, ISIP 1800 psi, 10 min SI 1700 psi. Shut well in overnight, pulled tubing and packers, ran 2" production tubing, washed well out to TD, ran rods and pump. Set pumping equipment, connected flow lines and put well on production on 3-16-72.

RECEIVED

MAR 20 1972

GEOLOGICAL SURVEY
NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Lytton

TITLE

District Superintendent

DATE

17 March 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.