

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF  
**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
**Anadarko Production Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 67, Loco Hills, New Mexico**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: **660'FNLΔ1980'FWL Sec. 15,T17S,R30E**  
AT TOP PROD. INTERVAL: **Same Eddy County, N. M.**  
AT TOTAL DEPTH: **Same**

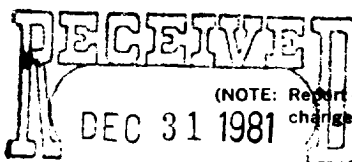
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) **Perforate**

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up pulling unit; pulled rods and tubing.
2. Rigged up reverse unit and washed out to TD 2905.
3. Perforated additional Grayburg: 2632-34, 2646-54, 2662-66, 2706-20, 2812-18, 2834-38, 2868-72, 2882-88 - total = 48 holes .45" diam.
4. Acidized all perfs with a total of 11,400 gals 15% HCL acid + 177 BS in 3 stages. AR&P = 5 BPM @ 2417#; overflushed with a total of 225 bbls fresh water.
5. Fraced all Grayburg perfs with a total of: 100,000 gals X-link gel, 50,000# FLA 100, 60,000# 20/40 sand, 30,000# 10/20 sand, 2250 gals 15% HCL acid, 20,000 gals water frac-30 & 220 gals United Scale Inhibitor in 10 equal stages; each stage separated by a block composed of rock salt and benzoic acid flakes. AR&P = 23 BPM @ 2960#. Shut well in several days following frac.
6. Washed out frac sand; reran tubing, rods and bottomhole pump and returned well to production.

Note: Presently recovering load water.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE **Area Supervisor** DATE **December 30, 1981**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

**JAN 7 1982**  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO