

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> FED Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 074935

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		RECEIVED		7. Unit Agreement Name	
2. Name of Operator Anadarko Production Company		SEP 9 1982		8. Farm or Lease Name Loco Hills Fed. A	
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		O. C. D.		9. Well No. 3	
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 17S RANGE 30E N.M.P.M.		ARTESIA, OFFICE		10. Field and Pool, or Wildcat Grayburg-Jackson	
15. Elevation (Show whether DF, RT, GR, etc.) 3701' GL				12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Repair Water Flow <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 8-18-82 this well developed a braidenhead waterflow. Water flowed at the rate of 1.5 BPM out of the 8-5/8" surface casing.
- Mr. Les Clements was called on 8-18-82 & notified of waterflow.
- General American performed 3 cement squeeze jobs on their offset well - Parke #2 about the first of September 1982.
- On 9-5-82 our Federal A #3 quit flowing. Since that time we have left the braiden-head valve open (to monitor) and the waterflow is dead. It appears that General American solved the problem.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Henry E. Anelli* TITLE Area Supervisor DATE Sept. 8, 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: