Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

5. LEASE

DEPARTMENT OF THE INTERIORIE CONS. CON	MTSNA, 074935			
OCT 2 9 1982 GEOLOGICAL SURVEY Artesia. NM 982	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
O C SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
ARTESION OF USE this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas other	Loco Hills Federal A 9. WELL NO.			
2. NAME OF OPERATOR	3			
Anadarko Production Co.	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Grayburg-Jackson			
P. O. Drawer 130, Artesia, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FNL & 1980 FEL, Sec. 15,	15 - 17S - 30E			
AT SURFACE: R30F. Eddy County. New Mexico				
AT TOP PROD. INTERVAL: Same	Eddy N. M.			
AT TOTAL DEPTH: Same	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3701' GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3701 GE			
TEST WATER SHUT-OFF FRACTURE TREAT	SECTIVED			
SHOOT OR ACIDIZE	ID) 医USE V P III I			
REPAIR WELL	(NOTE: Report results of multiple completion or gove			
PULL OR ALTER CASING	charte on Form 9–330.)			
MULTIPLE COMPLETE	OCT 2 7 1982			
ABANDON*				
(other) Shut off water-flow	OIL & GAS			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is deposited and true vertical deposits for all markers and zones perting	e all pertinent details, and give pertinent dates,			
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertined	lirectionally drilled, gwe stibsurface locations and nt to this work.)*			
 MIRUPU. TOH with rods and tubing. 				
2. Run cement bond log to find cement	top and set CIBP above produc			

- ction perfs @ 2500'.
- Perforate 2 1800 phase squeeze holes above cement top.
- 4. Establish circulation and run liquid caliper.
- TIH with cement retainer and cement with enough cement to circulate to surface.

Note: Cement will be based off liquid caliper.

- 6. Drill out retainer and CIBP.
- POP and return to production.

Subsurface Safe	ety Valve: Manu. and Type			Set @	Ft.
SIGNED ME	tify that the foregoing is true and c	Field Foreman	DAIL	10-8-82	
APPROVED BY 1	ORIG. SGD.) DAVID R. TAPPROVA OCT 2: 8 1982	pce for Federal or State office use) TLE	DATE		
	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO.	Instructions on Reverse Side			