

RECEIVED

OCT 27 1982

Form 9-331
Dec. 1979Form Approved.
Budget Bureau No. 42-R1424O. C. D.
ARTESIA, OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

NM 074935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills "A" Fed.

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3701' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Anadarko Production Company ✓

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FWL

AT TOP PROD. INTERVAL: Same Sec. 15, T17S, R30E

AT TOTAL DEPTH: Same Eddy County, New Mex.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Shut off water flow ☒

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
OCT 27 1982OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; tripped out of hole with rods & tubing.
2. Ran Cement Bond Log (2896' - 1050'GL); found cement top @ 1280'.
3. Ran CIBP & set @ 2500'; perforated 2 - 1/2" - 180° phase squeeze holes @ 1270'.
4. Could not establish communication between squeeze holes & Braidenhead.
Note: Received verbal permission from George Stewart with Minerals Management Services to squeeze perfs and Braidenhead squeeze.
5. Set cement retainer @ 1222'.
6. Halliburton cement squeezed perfs (1270') with 200 sx Halliburton Lite with 12# Salt/sx and 200 sx Class H with 2% CaCL. Halliburton cemented down Braidenhead with 500 sx Halliburton Lite with 12# Salt/sx and 100 sx Class H with 2% CaCL.
7. Drilled out retainer and cement. Tested casing to 500#; held 0 K.
8. Drilled out CIBP.
9. Re-ran tubing and rods and returned well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Area Supervisor DATE October 26, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

APPROVAL, IF ANY:

OCT 28 1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO*See Instructions on Reverse Side