NM OIL CONS. COMMIS' N

Drawer DD

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES	Artesia,	NM
DEPARTMENT OF THE INTER	RIOR	
GEOLOGICAL SLIDVEY		

88210, 5105		
882 .0 LEASE		074935
	141.1	0/4/33

DEPARTMENT OF THE INTERIOR	1111 074733
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTSEOME LAWE'LLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposal.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas AUG 3 0 1983	Loco Hills "A" Federal  9. WELL NO.
2. NAME OF OPERATOR Anadarko Production Company ARTESIA, OFFICE	3 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Grayburg-Jackson-Queen-San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Drawer 130, Artesia, New Mexico 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 15 - 17S - 30E
AT SURFACE: 660' FNL & 1980' FWL AT TOP PROD. INTERVAL: Same Sec. 15,T17S,R30E	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: Same Eddy County, New Mex.  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3701 GL
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  SUBSEQUENT REPORT OF:  ABANDON*	(NOTE: Report results of pulliple completion or zone change on Form \$\frac{1}{2}330.)    The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.)   The completion of zone change on Form \$\frac{1}{2}330.
(other) X - Cement squee  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinente: Tubing stuck in well by salt ring on tubing and the state of the salt ring on tubing and the salt ring on tubing and tubing	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface ocations and it to this work.)*  anchor. Salt ring caused by squeeze
rfs @ 1270' flowing 15 BWPD from salt section. P. 82). Received verbal permission from Peter Chest	erfs had been squeezed before (in Oct.
Rigged up pulling unit; tripped out of hole with Ran free point and string shot tubing above tub Ran bumper subs and jars and latched onto tubing tubing out of hole. WIH with RBP and packer; isolated squeeze holes	h rods. ing anchor; tripped out of hole. g; jarred anchor and remaining .
Cement squeezed with 100 sx Class H with 6% gel 100 sx Class H with 2% CaCl. WOC 43 hours. TOH with packer; WIH with bit and drill collars	
TOH with packer; WIH with bit and drill collars Drilled out cement and tested squeeze holes. D WIH with packer. Cement squeezed with 500 gals gel and 4% CaCl & tailed-in with 100 sx Class h Subsurface Safety Valve: Manu. and Type	id not hold. TOH. flo-chek, 200 sx Class H with 6% with 10# salt/sx & 10% EA-2. WOC 67 hr
18. I hereby certify that the foregoing is true and correct  SIGNED Branch TITLE Field For	eman DATE August 23, 1983
(This space for Federal or State offi	ice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

ACCEPTED FOR RECORD

Continued on page 2

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42—R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 074935
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND PEPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or proposals to a difference or one of the sun o	7. UNIT AGREEMENT NAME
1. oil (3) gas (1) AUG 3 0 1983	Loco Hills "A" Federal
well well other  2. NAME OF OPERATOR  O. C. D.	9. WELL NO. 3
Anadarko Production Company ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Grayburg-Jackson-Queen-San Andre
P. O. Drawer 130, Artesia, New Mexico 8821	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.)	15 - 17S - 30E
AT SURFACE: 660' FNL & 1980' FWL AT TOP PROD. INTERVAL: Same Sec. 15, T175, R30E	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: Same Eddy County, New Mex	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3701 GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion zone change on Form 9-330)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s including estimated date of starting any proposed work. If well i measured and true vertical depths for all markers and zones perti	s directionally drilled, give subsurface locations and

P	a	2	e	2

- TOH with packer; WIH with bit and drill collars.
- Drilled out cement; tested squeeze holes & casing to 800#; did not hold. 10.
- TOH with bit and drill collars. 11.
- 12. WIH with 52" squeeze packer. Cement squeezed with 200 sx 50/50 foamed Posmix & Calseal cement with 200 SCF N2/bbl. Final squeeze pressure = 1600#; WOC 39 hours.
- TOH with packer and WIH with bit and drill collars. 13.
- 14. Drilled out cement; tested squeeze holes to 800# held good.
- 15. TOH with bit and drill collars; WIH and retrieved RBP.
- 16. Washed out well to TD of 2905.
- 17. WIH with tubing, rods and pump; returned well to pump.

Subsurface Safety Valve: Manu. and Type			Set @ Ft.	
18. I hereby certify that the foregoing is trusted Signed Mike Bruswell		DATE	August 23, 1983	
	(This space for Federal or State office	ıse)	<del></del>	
APPROVED BY	TITLE	DATE		