NO. OF COPIES RECEIVED			ν.	
DISTRIBUTION				
SANTA FE		·	i	
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
		ī		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
-	U.S.G.S.	AUTHORIZATION TO TRA	AND	Effective 1-1-65	
ŀ	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED			AS	
	TRANSPORTER OIL				
}	GAS OPERATOR	2 5 5 5 7			
	PRORATION OFFICE	MAPE			
4 .	Operator Anadarko Production	Company			
}	Address P. O. Boy 67 Togo	Hills, New Mexico 8825			
-	Reason(s) for filing (Check proper box)	·	Other (Please explain)		
	New Well	Change in Transporter of CASINCHEAD RAS MUST NOT BE			
	Recompletion	on Oil Dry Gas TOT 48 KB A FYOR			
L	Change in Ow :ership	Casinghead Gas Conder	unite UNITES XV F	XCEPTION TO R-4070	
	f change of ownership give name and address of previous owner		IS OPTAINED		
	•				
11.]	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease		
	Loco Hills A Federal	4-30 Grayburg-Jackso	on - GrbgS.A. State, Federal	or Fee Federal 074935	
	Location 2/1/198	O! South	e and Feet From T	West	
	Unit Letter ;		e andFeet From T	he	
	Line of Section 10	mship 17-5 Range	30 - E , _{nmpm} ,	Eddy County	
		TENDO OF OUT AND MARKIDAY OF	r.		
III.]	Name of Authorized Transporter of Oil Navajo Refining Company	FER OF OIL AND NATURAL GA	Address (Give address to which approv		
{			P. O. Box 67, Artesia,		
	Name of Authorized Transporter of Cas Phillips Petroelum Comp		Address (Give address to which approv	ed copy of this form is to be sent)	
-		Unui Seq O TYG-S Bas-E	Bartlesville, Oklahoma Is gas actually connected? Whe	m ,	
	If well produces oil or liquids, give location of tanks.	M 10 17-5 30-E	NO	/://	
1	f this production is commingled wit	h that from any other lease or pool,	give commingling order number:	·	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
. [Designate Type of Completio	· · · · · · · · · · · · · · · · · · ·	- A		
	Date Spudded 3-11-72	Date Compl. Ready to Prod. 3–24–72	Total Depth 29391	Р.В.Т.D. 2938 ⁴	
ľ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Grayburg	Top Oil/Gas Pay	Tubing Depth 2915	
-	Perforations Loco Hills	Metex Metex	Lower Premier	Depth Casing Shoe	
	2704 - 2708 2802 - 2810 2834 - 2838 2900 - 2904 2939				
			CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 446*	SACKS CEMENT	
ŀ	7 7/8"	5 1/2"	29391	250	
[
L					
	TEST DATA AND REQUEST FO		pth or be for full 24 hours)	and must be equal to or exceed top allow	
Ī	Date First New Oil Run To Tanks 3-24-72	Date of Test 3-29-72	Producing Method (Flow, pump, gas lif	t, etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours	7 5 PSI	300 PSI	L"	
-	Actual Prod. During Test	оп-вы s. 88	Water - Bbls.	GGB-MCF 120 MCF	
				Loo Hoi	
,	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
			APPROVED., 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Wa Gressett		
•	above is true and complete to the best of my knowledge and belief.		OIL AND GAE (NOVEGTOR		
			TITLE		
	O	D. Torrton	This form is to be filed in c		
-	Original signed by D. (Signa	iture)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
District Superintendent		tests taken on the well in accordance with RULE 111.			

(Title)

All sections of this form must be filled out completely for allow-