NM OIL CORS. COMMISSION Drawer DD Artesia, NM 88210

Form 9-331

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE N. M. 074935
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME INIM
1. oil gas well other	Loco Hills Federal ♣ ○ ○ ○ ○ 9. WELL NO. 4 ARTESIA, OFFICE
2. NAME OF OPERATOR Anadarko Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Grayburg-Jackson 11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 67, Loco Hills, New Mexico 88255 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 10 - 17S - 30E
AT SURFACE: 1980 FS&WLs Sec. 10,T17S,R30E AT TOP PROD. INTERVAL: Same Eddy Co., N. M.	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	3707 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3121 22
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) X Perforate ad	(NOTE: Report results of multiple completion or zone change on Form 9-330.) ditional Grayburg, acidize & frac.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally dillied. Bive appairace locations and
 Rigged up pulling unit; pulled rods and tube Rigged up reverse unit; tagged bottom @ 293 Perforated additional Grayburg: 2689-93,271 SPF (total holes = 2445" diam.) Acidized all perfs with: 6900 gals HCL acide Dowell fraced all perfs in 6 equal stages was gel, 40,000# FLA-100, 58,500# 20/40 sand & AR&P for Frac = 23.6 BPM @ 3300#. 	i & 186 BS; AR&P = 4.3BPM @ 2066#. with a total of: 90,000 gals X-link
5. Flowed well back and washed frac saud out	to 2939' (TD). -ran bottom-hole pump and ½" rods.
6. Re-ran tubing AGCEN STOP @ 2924; te 7. Returned well to production.	A
APR 2 7 1982	//#\$\\\\;\
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is the plocifical SURVEY SIGNED Many Bushes Bushes WELL, NEW MEXICO SIGNED Many Bushes Bushes WELL, NEW MEXICO TOTAL	an DATE March 22, 1982
SIGNED THE THEE	5
• (This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL IF ANY:	DATE
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