| DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROFATION OFFICE Operator Anadarko Petroleum Co Address P. O. Box 2497 Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X | REQUEST F REQUEST F | Other (Please explain) Change in Ownershi | |
|--|--|--|--|
| If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702 and address of previous owner Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702 DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No. | | | |
| Loco Hills "A" Federal 4 Grayburg Jackson Queen, SA Stote, Federal or Fee Federal NM074935 Location Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The West | | | |
| DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navagio Refining Compani | ER OF OIL AND NATURAL GA | S Address (Give address to which approved P O Roy 159 Artesia.) | New Mexico 88210 |
| Name of Authorized Transporter of Case Phillips Petroleum If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Pge. M 10 17S 30E | Address (Give address to which approved copy of this form is to be sent) 10 W.W. Frank Phillips Bldg., Bartlesville, Okla Is gas actually connected? When 74004 Yes NA | |
| If this production is commingled with COMPLETION DATA Designate Type of Completion | n = (X) Oil Well Gas Well | New Well Workover Deepen | P.B.T.D. |
| Date Spudded Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Total Deptin | Tubing Depth |
| Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD | | | |
| , HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT POST ID-3 9-6-85 Chs Op Nam = |
| TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tonks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) | | | |
| Length of Test Actual Pred. During Test | Tubing Pressure | Cosing Pressure | Choke Size Gas-MCF |
| | | | |
| GAS WELL Actual Prod. Test+MCF/D Testing Method (pitot, back pr.) | Length of Test Tubing Pressure (Shnt-in) | Bbls. Condensate/MMCF Cosing Pressure (Shut-in) | Gravity of Condensate Choke Size |
| CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION APPROVED AUG 29 1985 . 19 | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY Original Signed By Les A. Clements | |
| Senior Administrative Specialist (Title) (Dute) | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply | |