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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAR 16 1972

Operator SHENANDOAH OIL CORPORATION	
Address 1500 Commerce Building; Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dale H. Parke "B" Tract "C"	Lease No. 7	Well No. 7	Pool Name, including Formation Grayburg-Jackson, Q., S.A.	Kind of Lease NM 0467933 State, Federal or Fee Federal
Location Unit Letter A; 660 Feet From The North Line and 660 Feet From The East Line of Section 15 Township 17S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Premier Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 15	Twp. 17S	Rge. 30E	Is gas actually connected? Yes	When 3/10/72

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/24/72	Date Compl. Ready to Prod. 3/12/72		Total Depth 3,470'		P.B.T.D. 3,467'			
Elevations (DF, RKB, RT, GR, etc.) 3,714 Ground	Name of Producing Formation Grayburg, San Andres		Top Oil/Gas Pay 2,906'		Tubing Depth 3,163'			
Perforations PREMIER: 2,908-2,914' (12 holes) SAN ANDRES: 2,920-2,924' (8 holes)	SAN ANDRES: 3,062-3,072' (20 holes)				Depth Casing Shoe 3,469'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	New 8 5/8" 20#		424'		200 sxs. Class "C" w/ 2% CaCl <sub>2</sub>			
7 7/8"	New 5 1/2" 15.5#		3,469'		300 sxs.			
2 3/8" EUE Tubing	3,163'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/11/72	Date of Test 3/13/72	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 137 bbls.	Oil-Bbls. 112	Water-Bbls. 25	Gas-MCF 137.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. P. Bates  
T. P. Bates (Signature)  
Vice President - Secondary (Title)  
March 14, 1972 (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY W. A. Gressett  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.