NO. OF CORIES MESENCED DISTRIBUTION SANTA FE FILE u.s.g.s.

NEW MEXICO OIL CONSERVATION COMMIT REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	RECEIVED MAR 2 4 1972							
TRANSPORTER GAS /								
PRORATION OFFICE				IVIAR 2	4 13/2		<u></u>	
perator	OAH OIL C	ORPORATIO	N	D. C				
ddress 1500 Co	mmerce Bu	ilding; F	ort Wo	rth, Texas	76102	:·		
eason(s) for filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·			Other (Please explain)			
lew Well	•	n Transporter of		□ oil	Connection	effective 3/24/7	2	
lecompletion	Oil Casinghe	ad Gas	Dry Gas Condens					
change of ownership give name			•					
nd address of previous owner	EASE				•			
ESCRIPTION OF WELL AND I	Lease 1	l l	1	e, Including Form		1 ''	0467933 Fodoral	
Dale H. Parke "B" Trac	t "C"	7	Graybu	rg-Jackson,	Q., S.A.	State, Federal or Fee	rederar	
	Feet Fro	m The Nort	h Line	, and660	Feet From	n The East		
Line of Section 15 Tow	mship 17S	R	ange	30E .	NMPM,	Eddy	County	
ESIGNATION OF TRANSPORT	TER OF OIL	AND NATU	RAL GAS	S				
Name of Authorized Transporter of Cil	or C	Condensate		Address (Give ac		roved copy of this form is	to be sent;	
Navajo Refining Company, Pipe Line Div.				Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas 🗵 of Dry Gas 🗔 Continental Oil Company				Artesia, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit Sec		19. Rge. 30E	Is gas actually o	onnected?	3/10/72		
this production is commingled wit	that from a	ny other lease	or pool,	give comminglin	g order number:			
COMPLETION DATA		Oil Well G	as Well	New Well Wor	kover Deepen	Plug Back Same Re	es'v. Diff. Res	
Designate Type of Completic		Beady to Prod-		Total Depth		P.B.T.D.	i	
Date Spudded	Date Compl. Ready to Prod.					Tubes Doub		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations	<u> </u>					Depth Casing Shoe		
		TUBING, CAS	ING, AND	CEMENTING F	ECORD			
HOLE SIZE	CASIN	G & TUBING	SIZE	DE	PTH SET	SACKS CE	MENT	
	 							
								
TEST DATA AND REQUEST F	OR ALLOWA	ABLE (Test	must be a for this de	pth or be for full:	24 hours)	oil and must be equal to or	exceed top al	
Date First New Cil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure			Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.			Water-Bbls.		Gas - MCF		
				<u> </u>				
GAS WELL			•	Bbls. Condensa	te/MMCF	Gravity of Condensa	10	
Actual Prod. Test-MCF/D	Length of Test			BDIe. COMERS	• ·			
Testing Method (pitot, back pr.)	Tubing Pressure			Casing Pressur	.	Choke Size		
CERTIFICATE OF COMPLIAN	CE				OIL CONSER	vation commission 24 197 2	NC	
I hereby certify that the rules and Commission have been complied	with and that	t the informati	ion given	APPROVED) RA	18200	. , 19	
above is true and complete to th	e best of my	knowledge ar	nd belief.	BY	OIL AND	GAS INSPECTOR		
				TITLE			LE 1104.	
TPRI					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe			
T. P. Bates (Signature)				Well, this form must be accompanied by a tabulation of the devia				

Vice President (Title) March 22, 1972

tests taken on the well in accordance

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply