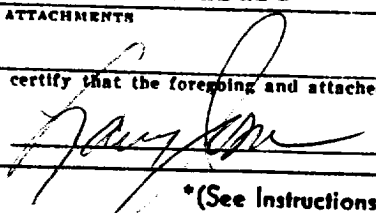


30-015-26581
BLM Roswell District
Modified Form No.
WD60-3160-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		3a. Area Code & Phone No. (505) 748-2093																			
2. NAME OF OPERATOR Larry Jones dba Premier Production Co. & David Barret				7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P.O. Box 1246, Artesia, NM 88210				8. FARM OR LEASE NAME Dale H Parke "B" TR C																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL 660' FEL At top prod. Interval reported below At total depth				9. WELL NO. 7																			
9a. API Well No. 300151658100S1		14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson (SR, O, GB, SA)																			
15. DATE SPUDDED 2-24-72		16. DATE T.D. REACHED 3-3-72		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Section 15 T-17-S R-30E																			
17. DATE COMPL. (Ready to prod.) 1-3-90		18. ELEVATIONS (OF. RKR. RT. GR. ETC.) 3470'		12. COUNTY OR PARISH Eddy																			
20. TOTAL DEPTH, MD & TVD 3470'		21. PLUG, BACK T.D., MD & TVD 3460'		13. STATE NM																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS		19. ELEV. CASINGHEAD																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* New perfs opened 3190-3400'; San Andres				25. WAS DIRECTIONAL SURVEY MADE yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																							
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>20#</td><td>424'</td><td>12 1/4"</td><td>200 sax Class C</td><td></td></tr><tr><td>5 1/2"</td><td>15.5</td><td>3469'</td><td>7-7/8"</td><td>340 sax Class C</td><td></td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	20#	424'	12 1/4"	200 sax Class C		5 1/2"	15.5	3469'	7-7/8"	340 sax Class C	
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31. PERFORATION RECORD (Interval, size and number) New perfs 3190-3400'; 20 shots-.49"																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) too small to measure																							
35. LIST OF ATTACHMENTS																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED 		TITLE owner/operator		DATE 1/15/90																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

