STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT ** ** ***** ******* DISTRIBUTION PANTA PE U. 1. O. 1. LAND OFFICE

TRANSPORTER DIL

april 11, 1983

(Dole)

OIL CONSERVATION DIVISI 4 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Form C-104 Revised 10-1-78 RECEIVED

JUN 24 1983

REQUEST FOR ALLOWABLE						
AND						
ON TO TO	LICOMOT	OH	AND	MA.		

O. C. D.

OPERATION	AUTHORIZATION TO TRANS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Operation OFFICE						
Phillips Oil Comp	pany /					
	oco Hills, New Mexico 88	3255				
Reason(s) for filing (Check proper box		Other (Please explain)				
New Well		Change in Transporter of: Change in Lease Name				
Recompletion Change in Ownership	Casingheod Gas Conde	Danko E				
I change of ownership give name and address of previous owner GE	eneral American Oil Co. c	of Texas P.O. Box 128	Loco Hills, N.M. 88255			
DESCRIPTION OF WELL AND	TEASE					
Lease Name	Well No. Pool Name, Including F	ormation Grayburg- Kind of Lee	; -			
Parke-Fed	1 Grayburg-Jacks	son San Andres Stole, Fede	101 of F. Federal NM-074937			
Unit Letter 0 : 660	Feel From The South Lin	e and 1980 Feet From	n The East			
10	mohip 17-South Range 30					
	TED OF OUR AND MATURAL CA		•			
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Andress (Give address to which app	roved copy of this form is to be sent)			
Navajo Refining Company — Pipeline Division		P.O. Box 159 Artesia. New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas		Phillips Building Odessa Texas 79762				
Phillips Petroleum Comp	Unit Sec. Twp. Rge.		CSSU TCAUS 75702			
give location of tanks.	; 0 ; 10 ; 17S ; 30E	Yes	July 21, 1972			
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Date Spudded	Sale Campir recoop to recon					
Elevations (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations .			Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEI TH SET				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	fier recovery of total volume of load o	il and must be equal to or exceed top allow-			
OIL WELL	nble for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	life, etc.)			
Date First New Oil Run To Tanks	Dote of 1680	7 toddenig memor (1 specific production)	x1133 .0			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	OII-Bale.	Water-Bbis.	Gos-MCF M			
·						
GAS WELL			PNJ.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
leeting Method (pstot, back pr.)	Tubing Pressure (Shut-iz)	Casing Pressure (Shut-in)	Chox+ Six+			
		OIL CONCEDVA	TION DIVISION			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED JUN 2 8 19 Original Signs				
ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Leslie A. Clements				
		TITLE				
Ω	11 1.	This form is to be filed in	compliance with mult 1104.			
Dendell VI.	Vaukins	Trable to a convent for all	mable for a newly drilled or despense innied by a tabulation of the deviation			
endell N. Hawkins (Siana	tms)	tests taken on the well in acc	ordance with MULE 111.			
ield Superintendent		All sections of this form n	nust be filled out completely for allow-			