

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL COM. SUBMIT IN TR (Other instruct on re-verse side)
Artesia, NM 882

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

NOV 4 1985
SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
O. C. D. Use "APPLICATION FOR PERMIT—" for such proposals.)

ARTESIA, OFFICE

OIL ☒ WELL ☒ GAS ☐ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit 0, 660' FSL & 1980' FEL

14. PERMIT NO.

API No. 30-015-20597

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3715' RKB

5. LEASE DESIGNATION AND SERIAL NO.

NM-074937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parke & Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-17-85: 3394' PTD RU WSU. Pulled rods and pump, installed BOP. Pulled production tubing. Ran casing scraper to 2940'.

9-18 thru

9-19-85:

Cleaned out to 3385'. WIH w/RBP and pkr. Set RBP @ 1800', pkr @ 1769'. Tested RBP to 500#, ok. tested tbg-csg annulus to 500#, ok. Released pkr and spotted 2 sx of 20/40 sand on RBP. POOH w/pkr. Pumped via 4-1/2" x 8-5/8" casing annulus. No visible returns to surface. Removed BOP, installed 4-1/2" pick-up sub, pulled 4-1/2" csg slips, ran 500' of 1" tbg between 4-1/2" x 8-5/8" casing. Cmt'd w/100 sx Class C cmt w/ 2% CaCl₂. Cmt did not circ. Installed csg slips, csg head & BOP.

9-20- thru

9-22-85:

9-23-85:

Well SI.
Set RBP at 3360', pkr at 2650', Tested lines to 4000#. Acidized GB/SA w/2830 gals of 15% NEFE HCL acid.

9-24-85:

Pmpd 24 hrs to test tank, 110BLW.

9-26-85:

Pmpd 24 hrs, no oil, 98 BLW.

9-27- thru

10-04-85:

Pmpd 24 hr a day, recovered 785BFW, no oil,

10-05 thru

10-07-85:

Pmpd 72 hrs, 18B0, 372 BFW.

SEE REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE October 30, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1985

*See Instructions on Reverse Side

CADISBAY NEW MEXICO

10-08 thru

10-23-85: Rmpd 24 hrs a day to test tank.

10-29-85: Rmpd 24 hrs, 2.6B0, 59.3 MCFG, GOR 22807, oil gravity 35.6°, 119.80BW.

Job complete.