rm 3160-5	· 11	NATED STATE	P VINT OTT	COMBRATT IN TR. TCA	TE*	Budget Bureau No. 1004-013 Expires August 31, 1985
owerFGEMED BAD	FPARTM	E. OF THE	INTERIO	verse side)	5. L	NM-074937
1000 4 1005				·	6. 11	INDIAN, ALLOTTEE OR TRIBE NAM
(Do not use this for		ES AND REF	an an aine hac	k to a different reservoir.		
ARTESIA, OFFICE	OTER				7. 0	NIT AGREEMBNT NAME
MAME OF OPERATOR	OTHER				8. P	ARM OR LEASE NAME
Phillips Petrol	eum Compa	anv 🗸		₹		Parke 💈 Fed
ADDRESS OF OPERATOR	COM COMP				9. W	BLL NO.
Room 401, 4001	Penbrook	St., Odessa,	Texas 79	9762		1
LOCATION OF WELL (Repo See also space 17 below.) At surface	ort location clea	arly and in accordan	ce with any St	tate requirements.	- 1	FIELD AND FOOL, OR WILDCAT ayburg Jackson SR-Q-
Unit O, 660'FSI	& 1980'	FEL		f capatra	11.	SUCYBY OR AREA
		15. BLEVATIONS (Sho	whether DF. I	TT CR. etc.)		COUPTY OF PARISE! 18. STATE
API No. 30-015-	_20507	3715 RKI				Eddy NM
API No. 30-013-						
	Check App	propriate Box To	Indicate Na	ture of Notice, Report,	or Other	Data
ROT	ICE OF INTENT	ION TO:		201	SEQUENT I	EFFORT OF:
TEST WATER SHUT-OFF	Pt	LL OR ALTER CABING		WATER SHUT-OFF		REPAIRING WELL X
PRACTURE TREAT	וע	ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CABING
SHOOT OR ACIDIZE	A1	BANDON®		SHOOTING OR ACIDIZING	X	ABANDONMENT*
REPAIR WELL	C1	HANGE PLANE		(Other)	enits of m	nitiple completion on Well
(Other)						
proposed work. If we nent to this work.)	ell is direction	ally drilled, give sub	surface locatio	Completion or Red details, and give pertinent Cons and measured and true v	eompletion lates, inclu ertical dep	Report and Log form.) ding estimated date of starting a ths for all markers and sones pe
DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.) • -17-85: 3394 † PTD	ell im direction RU WSU.	ally drilled, give sub	and pump	details, and give pertinent ons and measured and true von, installed BOP.	eompletion lates, inclu ertical dep	Report and Log form.) ding estimated date of starting i
DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.)* -17-85: 3394 PTD -18 thru	RU WSU. Ran cas	Pulled rods	and pumpto 2940.	details, and give pertinent ons and measured and true vo., installed BOP.	Pulled RBP @	ding estimated date of starting at the for all markers and sones per dispersion tubing. 1800', pkr @ 1769'.
proposed work. If we nent to this work.) • -17-85: 3394 PTD	RU WSU. Ran cas Cleaned	Pulled rods sing scraper	and pump to 2940'.	Completion or Red details, and give pertinent on and measured and true votes, installed BOP. V/RBP and pkr. Setted the	Pulled RBP @ s to 56	ding estimated date of starting at the for all markers and sones per dispersion tubing. 1800', pkr @ 1769'.
proposed work. If we nent to this work.)* -17-85: 3394 PTD	RU WSU. Ran cas Cleaned Tested	Pulled rods sing scraper dout to 3385	and pumpto 2940'. '. WIH wok. test	Completion or Red details, and give pertinent on and measured and true v o, installed BOP. V/RBP and pkr. Set ted tbg-csg annulu 40 sand on RBP.	Pulled RBP @ s to 50	ding estimated date of starting at the for all markers and sones per dispersion tubing. 1800', pkr @ 1769'. 00#, ok. Released pkr. Pumped via
proposed work. If we nent to this work.)* -17-85: 3394 PTD	RU WSU. Ran cas Cleaned Tested pkr and	Pulled rods sing scraper dout to 3385 RBP to 500#, d spotted 2 s	and pump to 2940'. '. WIH wok. test ox of 20/4	completion or Reddetails, and give pertinent on and measured and true von, installed BOP. V/RBP and pkr. Setted tbg-csg annulution sand on RBP. For some stalled sand on RBP.	Pulled RBP @ s to 50 OOH w/j	ding estimated date of starting of the for all markers and sones per dispersion tubing. 1800', pkr @ 1769'. 00#, ok. Released pkr. Pumped via to surface. Removed
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proposed work. If we nent to this work.)* -17-85: 3394 PTD	RU WSU. Ran cas Cleaned Tested pkr and 4-1/2" BOP, in	Pulled rods sing scraper dout to 3385 RBP to 500#, d spotted 2 s x 8-5/8"casinstalled 4-1/	and pump to 2940'. '. WIH wok. test ex of 20/4 ing annulu (2" pick-1	completion or Red details, and give pertinent of the and measured and true v o, installed BOP. V/RBP and pkr. Set ted tbg-csg annulu 40 sand on RBP. F us. No visible red up sub, pulled 4-1 /8" casing. Cmt'd	Pulled RBP @ s to 50 OOH w/sturns /2" cs w/100	ding estimated date of starting at the for all markers and sones per dispersion tubing. 1800', pkr @ 1769'. 00#, ok. Released pkr. Pumped via to surface. Removed g slips, ran 500' of sx Class C cmt w/
DESCRIBE PROPOSED OR COproposed work. If we nent to this work.)* -17-85: 3394 PTD -18 thru -19-85:	RU WSU. Ran cas Cleaned Tested pkr and 4-1/2" BOP, in	Pulled rods sing scraper dout to 3385 RBP to 500#, d spotted 2 s x 8-5/8"casinstalled 4-1/	and pump to 2940'. '. WIH wok. test ex of 20/4 ing annulu (2" pick-1	completion or Reddetails, and give pertinent on and measured and true votes, installed BOP. V/RBP and pkr. Setted tbg-csg annuluted sand on RBP. For sub. Pulled 4-1	Pulled RBP @ s to 50 OOH w/sturns /2" cs w/100	ding estimated date of starting at the for all markers and sones per dispersion tubing. 1800', pkr @ 1769'. 00#, ok. Released pkr. Pumped via to surface. Removed g slips, ran 500' of sx Class C cmt w/
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*See Instructions on Reverse Side

Pmpd 24 hrs a day to test tank.

10-29-85: Pmpd 24 hrs, 2.6BO, 59.3 MCFG, GOR 22807, oil gravity 35.6°, 119.80BW.

Job complete.