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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
General American Oil Company of Texas ✓
Address
P. O. Box 416 Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-11-72
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Parke F	1	Grayburg-Jackson & (Grbg.S.A.)	State, Federal or Fed.	Fed. N.M. 074937
Location				
Unit Letter	O	660 Feet From The	S Line and	1980 Feet From The
				E
Line of Section	10	Township	17-S	Range
				30-E
				NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co. Pipeline Division	N. Freeman Ave. Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	10	17S	30E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-17-72	4-12-72		3404'		3394'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3705' GL	Grayburg & San Andres		2721'		3350'			
Perforations	2721'-27', 2732'-35', 2816'-20', 2824'-28', 2838'-42', 2918'-26', 2991'-98', 3067'-77', 3282'-86', 3328'-32'				Depth Casing Shoe			
					3400'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8 5/8"		494' KB		100 Sacks			
7-7/8"	4-1/2"		3400' KB		450 Sacks			
	2" Eve		3350'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-28-72	4-12-72	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	----	600#	----
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
270 Bble.	250 Bbls.	20 Load	150

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Hatcher
(Signature)

District Superintendent
(Title)

April 12, 1972
(Date)

OIL CONSERVATION COMMISSION

APR 11 1972

APPROVED _____, 19____
BY W. A. Gressett
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. ~~ON WELL DRILLING CONTRACTORS~~

RECEIVED

MAR 28 1972

NEW MEXICO

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-8070

March 27, 1972

General American Oil Company
P. O. Box 416
Loco Hills, New Mexico

Re: Parke "F" #1

Gentlemen:

The following is a Deviation Survey of the above well:

500' - 1⁰
989' - 1⁰
1479' - 1⁰
1979' - 1⁰
2129' - 1¹/₄⁰
2696' - 1⁰
3088' - 1⁰
3400' - 1⁰

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 27th
day of March, 1972, by Kenneth D. Reynolds.

My commission expires:

Notary Public

12-17-75