N. M. O. C. C. COSSEMIT IN PLICATE.

(Other inst. lons on reverse side)

Form approved. Budget Bureau No. 42-R142:

UNITED STATES

بخر	K -1	15-2	וביי	98	
5.	LEASE	DESIGNATION	AND	SERIAL	No.
	NTX C	2022			

DEPARTMENT OF THE INTERIOR						E TRIME PROGRAMME		
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.		
4 551 16 4 710			····			NM 2933		
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE	NAME
1a. TYPE OF WORK	. Pr					7		
	LL 🖺	D EEPEN		PLUG BA	CK 📙	7. UNIT AGREEMENT	NAME	
b. Type of Well	ra 🗀		8	INGLE MULTIP	LE			
	ELL OTHER			ONE ZONE	<u> </u>	8. FARM OR LEASE N		
					-	Collier Fe	deral	
1 exas	American Oil	Corporatio	n			9. WELL NO.		
				_	₹.	2		
1012 N	lidland Savings	Building,	Mid	lan R Fexas 79 State requirements (701	10. FIELD AND POOL,	OR WILDCA	T
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	th any	State requirements.)	VFD	Grayburg J	ackson	٤.
660' F	NL & 1980' FE	L. Sec 17-	17S-	State requirements 7	- D	11. SEC., T., B., M., OR BLK.		
At proposed prod. zon	e	•		MAR 1 7 12	· i	AND SURVEY OR	AREA	
				" 17 19	72	17-17-30	7	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E* 💍		12. COUNTY OR PARIS	H 13. STA	TE
1 Mile	north Loco Hi	lle		ARTEN C. C.	-	F44	None	14
15. DISTANCE FROM PROPO	SED*	1	16. N	O. OF ACRES IN LEAST IC	-17. NO. 0	F ACRES ASSIGNED	inew	Mexico
PROPERTY OR LEASE 1	INE. FT.						1	
(Also to nearest drlg		660	19 PI	80		0		
TO NEAREST WELL, DRILLING, COMPLETED,			3300		Rotary			
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)		•		·	1 99 ADDDON DAME T	ORK WILL :	START*
3 673 G	P				. 4	A - 13 7 F	1070	
23.		DECEDENT CACE	7/7 4 3/7	D CEMENTING PROGRA		April 15.	1972	
		PROPOSED CASIA	NG ANI	CEMENTING PROGRA	.M		1.5	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00T	SETTING DEPTH		QUANTITY OF CEM	ENT	
11"	8-5/8"	20#		500		150 sx		
7-778"	4-1/2"	9.50#		3300	.:	450 sx		
	•		-	*	e os elementos vocas (s			7. 2.
·				•	R	ECENTER		

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Engineer BIGNED (This space for Federal or State office use)

TITLE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must be from the outer boundaries of the Section.							
Operator			Lease		Well No.			
	an Oil Corpo		Collier Feder	al	2			
Unit Letter	Section	Township	Range	County				
B	17	17 South	30 East	Eddy				
Actual Footage Location of Well:								
660 Ground Level Elev.	feet from the Producing For	orth line and		eet from the East	line			
,	1		Pool	•	Dedicated Acreage;			
3673		g Jackson	Grayburg Jac		40 Acres			
	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 							
interest ar	id royalty).				Ü			
3. It more that dated by c	in one lease of d ommunitization, u	itterent ownership is o unitization, force-pooli	dedicated to the well, ng. etc?	, have the interests o	f all owners been consoli-			
Yes	No If an	nswer is "yes;" type o	f consolidation					
If answer i	s "no," list the	owners and tract desc	riptions which have a	ctually been consolic	lated. (Use reverse side of			
this form if	necessary.)	·						
No allowab	le will be assigne	ed to the well until all	interests have been	consolidated (by con	nmunitization, unitization,			
torced-pool	ing, or otherwise)	or until a non-standar	ł unit, eliminating su	ch interests, has bee	n approved by the Commis-			
sion.	····							
	1		7		CERTIFICATION			
	i	RIOE			CERTIFICATION			
1	i	n jo is	ļ					
	i	6601	1980	i I	certify that the information con-			
	l t	2.	7300,	tained h	erein is true and complete to the			
	1	~		best of a	ny kifowledge and belief.			
	i			11	V. Eughill			
	l i			Name	- manus			
	·- +			_{N. T.}	Emanuel			
				Position				
]				Engine	er			
	!		1	Company				
			1	Texas	American Oil Corp.			
]	l (ì	Date				
		3 4	i I	March	14, 1972			
	<u> </u>	17	· · · · · · · · · · · · · · · · · · ·					
1	1				LAND SIL			
	l		1	I hereby	servify should be Well location			
	1		1		this plat was plotted from field			
					cacaval surNeys made by me or			
]	i		1	₩	supervision, on that the same			
	1		1		and Chirect to the Best of my			
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	T		. – – – – – – – – – – – – – – – – – – –	1	H. BK			
	1		1		-45107			
	f f		1	Date Survey	yed			
	1		1		per 9, 1971			
	1		1	Registered and/or Lan	Professional Engineer			
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<u> </u>				Certificate	SHUNTUNG			
0 330 660 19	0 1320 1650 1980	2310 2640 2000		Certificate 5/2	170.			