| CISTRIBUTION   | ~ <del>-</del>  |  |   |  |
|--|---|--|---|--|
| SANTA FE   | NEW MEXICO OIL  | CONSERVATION CC SSION  | Form C-104                                |  |
| FILE   | REQUEST   | FOR ALLOWABLER E C E   | Supersedes Old C-104 and C-1.             |  |
| <del></del>  | 4   | AND RELE   | E ELDictive 1-1-65                        |  |
| U.S.G.S.   | AUTHORIZATION TO TR.  | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   |   |  |
| LAND OFFICE  | JUN 2 9 1972  |  |   |  |
| TRANSPORTER OIL  |   |  | 1372                                      |  |
| GAS \  |   |  | ove.                                      |  |
| OPERATOR   | _   | O. C.  | · <b>-</b> ·                              |  |
| I. PRORATION OFFICE  |   | ARTESIA.   | OFFICE                                    |  |
| Texas American   | Oil Corporation   |  |   |  |
| Address  |   |  |   |  |
| Reason(s) for bling (Check proper box  | ings Building, Midland,   | Texas 79701  |   |  |
| New Well   | Change in Transporter of:   | Other (Please explain)   |   |  |
| Recompletion   | OII Dry G   |  |   |  |
| Change in Ownership  | Casinghead Gas Conde  | FF 1   |   |  |
|  | 0.000   |  |   |  |
| If change of ownership give name and address of previous owner   |   |  |   |  |
| II. DESCRIPTION OF WELL AND  | LEASE   |  |   |  |
| Lease Name   | Well No. Pool Name, Including F   | ormation Kind of Leas  | e Lease No.                               |  |
| Collier Federal  | 2 Grayburg Ja   | ackson State, Federa   | or Fee Federal NM2933                     |  |
| Location   |   |  | 11  |  |
| Unit Letter B ; 6  | 60 Feet From The North Lin  | ne and 1980  | The East                                  |  |
|  |   | reet from  | 440                                       |  |
| Line of Section 17 To  | wnship 17 Range   | 30 , NMPM, Edd   | y County                                  |  |
|  | , stange  |  | County                                    |  |
| II. DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL CA   | 4S   |   |  |
| Name of Authorized Transporter of Oil  |   | Aanorth Procent the Are  | yed gopy of this form is to be sent)      |  |
|  | _   |  | <del></del> -                             |  |
| Navajo Refining C  | singhead Gas 🔏 or Dry Gas 🗔   | Artesia. New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)                       |   |  |
| Continental Oil Company  |   | Attn: Mr. Glen Woodruff<br>P. O. Box 431, Midland, Texas 79701   |   |  |
| Continental Off Co   | Unit Sec. Twp. Rge.   | Is gas actually connected? Wh  | and, Texas /9/01                          |  |
| If well produces oil or liquids, give location of tanks.   | A 17 17 30  | 1 '  | 6-24-72                                   |  |
| qive recution of tanks.  | A 11 11 30  | ies  | 0.24./2                                   |  |
|  | th that from any other lease or pool,                                   | give commingling order number:   | <u> </u>                                  |  |
| V. COMPLETION DATA   | Oil Well Gas Well   | New Well Workover Deepen   |   |  |
| Designate Type of Completic  | . (V)   | 1  | Plug Back   Same Resty. Diff. Resty.      |  |
| · · · · · · · · · · · · · · · · · · ·  | , (Δ);  | (X)  | 1 1                                       |  |
| Date Spudded   | Date Compl. Ready to Prod.  | Total Depth  | P.B.T.D.                                  |  |
| 5-25-72  | 6-24-72   | 3950   | 3897                                      |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation   | Top Oil/Gas Pay  | Tubing Depth                              |  |
| 3873 GR  | Grayburg-San Andres   | 2554   | 3870                                      |  |
| Perforations   |   |  | Depth Casing Shoe                         |  |
| 2554 - 3870 w/88   |   |  | 3950                                      |  |
|  |   | D CEMENTING RECORD   |   |  |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT                              |  |
| 11"  | 8-5/8"  | 530  | 100 sacks                                 |  |
| 7-7/8"   | 4-1/2"  | 3950   | 600 sacks                                 |  |
|  |   |  |   |  |
|  | 2 3/8"  | 3870   |   |  |
| V. TEST DATA AND REQUEST F   | OR ALLOWABLE (Test must be a  | ifter recovery of total volume of load oil   | and must be equal to or exceed top allow- |  |
| OIL WELL   | able for this de  | epth or be for full 24 hours)  |   |  |
| Date First New Oil Run To Tanks  | Date of Test  | Producing Method (Flow, pump, gas li   | ft, etc.)                                 |  |
| 6-24-72  | 6-27-72   | Pump   | resyl                                     |  |
| Length of Test   | Tubing Pressure   | Casing Pressure  | Choke Size                                |  |
| 24 hrs   | None  | None .   |   |  |
| Actual Prod. During Test   | Oil-Bbls.   | Water - Bbls.  | Gas-MCF                                   |  |
| 1  | 210   | 118 LW   | 559                                       |  |
| 1  |   |  |   |  |
| GAS WELL   |   |  |   |  |
| Actual Prod. Test-MCF/D  | Length of Test  | Bbls. Condensate/MMCF  | Gravity of Condensate                     |  |
|  |   |  |   |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)  | Choke Size                                |  |
| I. CERTIFICATE OF COMPLIAN   | l<br>CF   | OIL CONSERVA   | TION COMMISSION                           |  |
| I. CERTIFICATE OF COMPLIAN   | <b>C</b> E  | IIIN SV  | TION COMMISSION                           |  |
|  |   | APPROVED   | 972                                       |  |
| I hereby certify that the rules and the Commission have been complied to   | regulations of the Oil Conservation with and that the information given | 1. 2 %   | <del></del>                               |  |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   | BY WE AND GAS INSPECTOR  |   |  |
|  |   |  |   |  |
|  | //  | This form is to be filed in  | compliance with RULE 1104.                |  |
| 11.60  |   | If this is a request for allow   | vable for a newly drilled or deepened     |  |
| (Sign  | ature)  | well, this form must be accompa  | nied by a tabulation of the deviation     |  |
| Engineer   |   | tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for silow- |   |  |
|  |   | All sections of this form mu<br>able on new and recompleted we   | st be inted out completely for allow-     |  |
| June 27, 1972  |   | Fill out only Sections I. Il   | . III. and VI for changes of owner,       |  |
| (Do  |   | well name or number, or transport  | er, or other such change of condition.    |  |
| (  |   |  |   |  |
|  |   | Separate Forms C-104 mus   | t be filed for each pool in multiply      |  |