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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator		General American Oil Company of Texas		
Address				
P. O. Box 416, Loco Hills, New Mexico 88255				
Reason(s) for filing (Check proper box.)		Other (Please explain)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLAMED AFTER 4-18-72 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED	
Recompletion	<input type="checkbox"/>	Oil		<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas		<input type="checkbox"/>
If change of ownership give name and address of previous owner				

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Parke F	Well No.	2	Pool Name, Including Formation	Grayburg-Jackson & S. A. (Grbg.)	Kind of Lease	State, Federal or Fee	Lease No.	Fed. N. M. -074937
Location									
Unit Letter	J	1980'	Feet From The	E	Line and	1980'	Feet From The	E	
Line of Section	10	Township	17-S	Range	30-E	NMPM,	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. Pipeline Division				N. Freeman Ave., Artesia, N. M.	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.				Unit	Sec.
				0	10
				Twp.	17-S
				Rge.	30-E
				Is gas actually connected?	When
				NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-27-72	4-18-72		3414'		3408'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3710' GL	Grayburg & San Andres		2718'		3350'			
Perforations	2718'-22', 2741'-44', 2832'-38', 2930'-34', 3082'-89', 3218'-20', 3296'-3300'				Depth Casing Shoe			
				3414'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		421' KB		100			
7-7/8"	4-1/2"		3414' KB		450			
	2" EUE		3350'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-18-72	4-18-72	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	---	300#	---
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
180 Bbls.	150	30 Load	175

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter  
District Superintendent  
April 19, 1972

OIL CONSERVATION COMMISSION

APPROVED APR 21 1972  
BY W. A. Gressitt  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.



KENNETH D. REYNOLDS - ARTERIA  
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201  
TELEPHONES: ARTERIA 746-6757  
ROSWELL 638-8070

April 4, 1972

General American Oil Company  
P. O. Box 416  
Loco Hills, New Mexico

Re: Parke "F" #2

Gentlemen:

The following is a Deviation Survey of the above well:

426' -  $1/2^{\circ}$   
900' -  $1^{\circ}$   
1396' -  $3/4^{\circ}$   
1812' -  $3/4^{\circ}$   
2302' -  $3/4^{\circ}$   
2770' -  $1^{\circ}$   
3200' -  $1-1/4^{\circ}$   
3414' -  $1-1/4^{\circ}$

Yours very truly,

WEK DRILLING CO., INC.

*Kenneth D. Reynolds*  
Kenneth D. Reynolds

STATE OF NEW MEXICO }  
COUNTY OF CHAVES }

The foregoing was acknowledged before me this 4th  
day of April, 1972, by Kenneth D. Reynolds.

My commission expires:

*Ida D. Krapp*  
Notary Public

12-12-75