

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-074937	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR General American Oil Company of Texas		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, N. M. 88255		8. FARM OR LEASE NAME Parke F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 1980' FEL, Sec. 10-17S-30E At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		15. DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson (14)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10-T17S-R30E	
12. COUNTY OR PARISH Eddy		13. STATE N. M.	
16. DATE TESTED 3-27-72		17. DATE TESTED 4-2-72	
18. DATE COMPLETION (Ready to prod.) 4-18-72		19. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3710' GL	
20. TOTAL DEPTH, MD & TVD 3414'		21. INTERVALS DRILLED BY ROTARY TOOLS 0-3414'	
22. IF MULTIPLE COMPLET. HOW MANY* 3408'		23. INTERVALS DRILLED BY CABLE TOOLS 3708'	
24. PRODUCING INTERVAL(S), DEPTH OF COMPLETION, TOP BOTTOM, NAME (MD AND TVD)* 2718' - 3300' Grayburg & San Andres		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SWN-GR Caliper		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)		29. TUBING RECORD	
CASING SIZE 8-5/8" 4-1/2"		WEIGHT, LB/FT 20# 9.5#	
DEPTH SET (MD) 421' KB 3414' KB		HOLE SIZE 12-1/4" 7-7/8"	
CEMENTING RECORD 100 Sacks 450 Sacks		AMOUNT FILLED NONE NONE	
30. PERFORATION (If perforated, give depth and number)		31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2718' - 22', 2741' - 44', 2832' - 33', 2930' - 34', 3082' - 89', 3218' - 20', 3296' - 3300'		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE REVERSE SIDE	
32. PRODUCTION		33. WELL STATUS (Producing or shut in)	
DATE FIRST PRODUCTION 4-18-72		Producing	
DATE OF TEST 4-18-72		24	
FLOW, TUBING PRESS. ---		300#	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold to Phillips		150	
LOGS & DEVIATION SURVEY		175	
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		30 Load	
SIGNED [Signature]		DATE 4-19-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency, as indicated below, regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State officials to determine if any locations should be listed on this form. See Item 3b.

For Federal office for specific instructions.

Item 22: Indicate which criterion is used as reference (where not otherwise shown) in other spaces on this form and in any attachments.

Items 18 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval zone (or zones) identified, and name(s) of interval (top(s), bottom(s)) and name(s) of interval report (page) on this form, inadequately identified, showing the additional data pertinent to such interval.

[illegible][illegible]

GENERAL SUMMARY OF LOGGING DATA		GEOLOGIC MARKERS	
FORMATION	DEPTH	NAME	MEAN DEPTH
CORRELATION		TRUE VERT. DEPTH	
Lone Hills	2712'	Queen	2230'
Mex	2822'	San Andres	2950'
Premier	2930'	Lovington	3078'
Lovington	3078'		
Jackson	3217'		

RECEIVED

0721 1972

ALL SURFACED
NOV 1969



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

April 4, 1972

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APR 24 1972

U.S.G.
ARTESIA, OFFICE

General American Oil Company
P. O. Box 416
Loco Hills, New Mexico

Re: Parke "F" #2

Gentlemen:

The following is a Deviation Survey of the above well:

426' - 1/2°
900' - 1°
1396' - 3/4°
1812' - 3/4°
2302' - 3/4°
2770' - 1°
3200' - 1-1/4°
3414' - 1-1/4°

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds
Kenneth D. Reynolds

STATE OF NEW MEXICO }
COUNTY OF CHAVES }

The foregoing was acknowledged before me this 4th
day of April, 1972, by Kenneth D. Reynolds.

My commission expires:

Ida G. Knapp
Notary Public

12-17-75

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APR 21 1972

U. S. GEOLOGICAL SURVEY
ARTESIA NEW MEXICO