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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

SEP 07 '90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					nexico 672		<b>▲</b> ₽	U. C. D. TESIA, OFFICE			
I.	REQ					AUTHOR					
								API No.			
SOUTHWEST ROYALTIES, INC.							30-015-20602				
Address AO7 N Rig Spring	Suita	300 M	lidlar	od TV	79701						
407 N. Big Spring, Reason(s) for Filing (Check proper box)	Suite	300, r	i i u i ai	1u, 1A		hes (Please exp	(ain)				
New Well		Change in	Transpo	orter of:	_	. ,	•				
Recompletion	Oil		Dry Ga	_	_			-			
Change in Operator	Casinghe		Conde					January			
If change of operator give name and address of previous operator PHIL	<u>LIPS F</u>	PETROLE	UM CO	<u>YNA 9MC</u>	, 4001 P	enbrook,	Odessa.	, Texas	79762		
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Includi			ding Formation	1			d Lease No.			
Parke-Fed Location		2	Gra	<u>yburg-</u>	<u>Jackson</u>	G-SA	-State;	Federal or Fee	NM-07	4937	
Unit Letter	_ :	L980	Feet Fr	rom The _	South Li	ne and <u>198</u>	80 <b>F</b> e	et From The	East	Line	
Section 10 Townshi	175		Range	30	Ε ,1	мрм,	E	ddy		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  None									u)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
None	<del></del> .							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 	Twp.	Rge	ls gas actua	lly connected?	When	?			
f this production is commingled with that i	rom any ot	her lease or	pool, giv	e commin	gling order nun	nber:					
IV. COMPLETION DATA		lon wan		O W/. N	1 31 72.11	1			· · · · · · · · ·	·	
Designate Type of Completion	- (X)	Oil Well	1	Gas Weli	New Well	Workover	Deepen	Piug Back  Sa	ıme Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depth		<del></del>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>	Depth Casing Shoe					
		TIRING	CASD	NG ANT	CEMENT	NC PECOI	20	<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CLIVILIA	DEPTH SET SACKS CEMENT					
					ļ	<del> </del>					
	<del> </del>			<del></del>		· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUES					<del></del>	<del></del>		1			
OIL WELL (Test must be after re Date First New Oil Run To Tank			of load o	oil and mu	7				full 24 hour.	r.)	
Dete that ten on Run to lank	Date of Test Producing Method (Flow, pump, gas lift, etc.)								Donted	1 IN - 3	
Length of Test	Tubing Pressure				Casing Press	Rure		Choke Size	Choke Size 9-14-90		
Actual Prod. During Test	Oil - Bbis.				Water - Bbli	Water - Bbla.			Gas- MCF 6 hg OF		
GAS WELL	<u> </u>				<u> </u>			<u>L</u>	·		
Actual Prod. Test - MCF/D	al Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMP	IJAN	iCF.	1			<u> </u>	·····		
is of ERATOR CERTIFICATE OF CONTENANCE					-	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						1 / 1000					
D & 21						Date Approved <u>SEP 1 4 1990</u>					
Signature Signature						By ORIGINAL SIGNED BY					
St. Garner Operation Mige					-,-	MASS VIEW NAS					
Printed Name  Printed Name  915-686-9927					Title	SUFE	RVISUM, I	II TOIRIBH			
Date	<u> </u>	Tele	phone N	<u>.</u> —							
Contract to the contract of th	1,2- <del></del>				11.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.