

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
B+H

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other **X-Water Injection Well**
2. NAME OF OPERATOR
Anadarko Production Company /
3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FN & WLs Sec. 15, T17S, R30E
AT TOP PROD. INTERVAL: Same Eddy County, N.M.
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) **Perforate**

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐
☒

5. LEASE

N M 074935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

FEB 24 1982

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills Federal A

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3692' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; tripped out of hole with tubing & injection packer.
2. Rigged up reverse unit; ran bit and casing scraper; flushed out iron sulfide.
3. Perforated additional Grayburg Zone: 2629-36, 2754-58, 2762-70, 2804-08 and 2818-20 @ 1 SPFF. Total new perfs = 25.
4. Acidized perfs: 2690-2843 with 5900 gals 15% HCL acid & 5 BS; AR&P = 6 BPM @ 1600#. Overflushed with 145 bbls fresh water. Acidized perfs: 2610-2644 with 2300 gals 15% HCL acid & 58 BS; AR&P = 5.4 BPM @ 2200#. Overflushed with 60 bbls fresh water. Re-acidized perfs: 2690-2843 with 5900 gals 15% HCL acid & 105 BS; AR&P = 6 BPM @ 1700#. Overflushed with 130 bbls fresh water.
5. Re-ran Johnston 101-S packer and SALTA lined tubing. Tested tbg to 5000#. Set pkr & tested csg to 700#; unset pkr & circulated chemical water. Set packer @ 2548' and returned well to injection.

Note: B. W. Weaver witnessed testing of casing.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Area Supervisor** DATE **January 22, 1982**

ACCEPTED FOR RECORD

PETER W. CHESTER

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

FEB 24 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE DATE

See Instructions on Reverse Side