

N. M. O. C. C. COPY -
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-074937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parke F

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T17S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
General American Oil Company of Texas
3. ADDRESS OF OPERATOR
P. O. Box 416, Loco Hills, New Mexico 88255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3720 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Well Spudded at 2:00 P.M. 5-11-72.
2. We ran 428' K.B., 8-5/8 20# casing as follows:
 - a. Volume of cement equalled 132 cubic feet (100 sacks).
 - b. Brand of cement was Southwestern Class C with 2% CaCl.
 - c. Approximate temperature of cement slurry was 60° F.
 - d. Formation temperature was 86°F.
 - e. After standing cemented for 9 hours compressive strength was 800#, pressure tested to 400#. Tested O.K.
 - f. Drilled out cement after standing 17-1/2 hours.
3. Ran 3199 K.B. of 4-1/2" 9.5# casing and cemented with 450 sacks cement.
4. We perforated as follows: 2737'-40', 2754'-60', 2858'-62', 2880'-84', 2952'-57', 3010'-14', 3104'-12'.
5. Frac from 2737'-2760' with 30,000# sand and 30,000 gallons water.
Frac from 2858'-2884' with 30,000# sand and 30,000 gallons water.
Acidized from 3010'-3014' with 2500 gallons.
Frac from 3104'-3112' with 30,000# sand and 30,000 gallons water.
Frac from 2952'-2957' with 30,000# sand and 30,000 gallons water.

RECEIVED

JUN 21 1972

**O. C. C.
ARTESIA, OFFICE**

RECEIVED

**JUN 20 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**

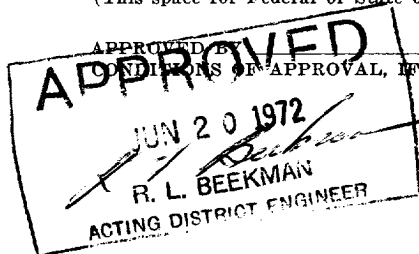
DATE **6-19, 72**

(This space for Federal or State office use)

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.