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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

MINICULTURE WILLIAM Energy, Minerals and Natural Resources De

Form C-101 Chy Revised f-1-89 V See Instructions at Buttom of Page V

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MR # 1 1993

DIZIBIC					
DISTRIC 1000 Rio	Brazos	Rd.	Aztec,	MM	17410

1000 Rio Brizos Rd., Aztec, NM 874	10 DECLIERT		DI E AAID AI	ITI IODIZA	0. C. D.				
I .		FOR ALLOWAI IANSPORT OIL			I IOMA				
perator		TO TRANSPORT OIL AND NATURAL GA			Well API No.				
Premier Oil & Gas	, Incorporated	Incorporated V			30-015-20613				
P.O. Box 1246, Ar	toria NM 99210			•					
eason(s) for Filing (Check proper bo		,	Other (Please explain)					
lew Well		in Transporter of:		reast Espain,					
Recompletion	• • •	Dry Gas							
Change in Operator K	Casinghead Cas	Condensate							
change of operator give name Pind address of previous operator	remier Producti	on Co., P.O.	Box 1246;	Artesia,	NM 88210				
. DESCRIPTION OF WEL	J. AND LEASE								
case Name	Well No.	Pool Name, Including Formation			Kind of Lease	L	ease No.		
Dale H. Parke "B"	Tr C 8	Grayburg-J	ackson (SR	,Q,GB,SA)	State, Federal or Fe	. NMNMO∠	167933		
Location									
Unit Letter H	. 1650	$_$ Feel From The $_{ m N}$	orth Line an	d 990	Feet From The	East	line		
Section 15 Town	nshiri 17S	Dance	30E NMP	u Ede	dv		County		
Section 13 Town	inib 110	Range	JOE NMI	И			County		
II. DESIGNATION OF TRA	ANSPORTER OF C	DIL AND NATU							
Name of Authorized Transporter of Oi	LXI	LI	Address (Give ac	ldress to which d	approved copy of this f	orm is to be se	nt)		
Navajo Refining Co					tesia, NM 88210				
lame of Authorized Transporter of Ca Continental Oil Co	me of Authorized Transporter of Casinghead Clas or Dry Clas				opproved copy of this for the second	copy of this form is to be sent) M. 88240			
f well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually co		When 7	.,			
ive location of tanks.	B 15	17s 30E	No		<u> </u>				
this production is commingled with the	hat from any other lease or	r pool, give comming!	ing order number:						
V. COMPLETION DATA			·			1	harm no da		
Designate Type of Completic	on - (X) Oil We	II Gan Well	New Well W	/orkover D	Reepen Plug Back	Same Res'v	Diff Rea'v		
Date Spudded	Date Compl. Ready	lo Prod.	Total Depth		P.B.T.D.	1	_1		
			·						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing P		Pormation	mation Top Oil/Gas Pay		Tubing Dep	Tubing Depth			
		<u> </u>		Desk Coll	Depth Casing Shoe				
'erforations					Depili Calif	ik anoa	٠		
	TUBING	, CASING AND	CEMENTING	RECORD					
HOLE SIZE		TUBING SIZE	DEPTH SET			SACKS CEMENT			
						10-3 7-2-93 ety persone			
				~					
. TEST DATA AND REQU	IECT FOR ALLOW	VARI B	<u> </u>			· · · · · · · · · · · · · · · · · · ·			
) IL WELL Test must be aft	er recovery of total volum	, reverse , a of load oil and must	be equal to or ex	eed top allowab	le for this depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test		Producing Metho	d (Flow, pump,	gas lift, etc.)				
					Choke Size	 	·.		
length of Test	th of Test Tubing Pressure		Casing Pressure		CHORE 2126				
	O'L BUL	OH BUL		Water - Bbla.		Gis- MCF			
Actual Prod. During Test	Oil - Bblo.		Water - Boile		·				
			.l			+	-		
GAS WELL Actual Frod. Fest - MCF/D	Length of Test	Il earth of Test		Bbls, Condensate/MMCP		Gravity of Condensate			
Climit Flore. 10st - Michigan Co. 10st - Michigan Co. 10st									
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		ut-in)	Casing Pressure	(Shut-in)	Choke Size				
			<u> </u>						
VI. OPERATOR CERTIF			0	CONS	ERVATION	DIVISIO	NC		
I hereby certify that the rules and r	egulations of the Oil Cons	ervation		L CONO			~ 1 4		
Division have been compiled with is true and complete to the best of	and that we information g my knowledge and belief.	TACM BOOTAL	Doin A	nnroyad	MAR 2 4	1993			
	- -		Date h	Approved .					
Rosalie Jose	169		D. ,	00101111	0101/22 21	* .			
Signature		· +	By		SIGNED BY				
Printed Name	Rosalie Joneš President Title				MIKE WILLIAMS TILLO SUPERVISOR, DISTRICT IT				
04/01/92	(505) 748-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly dritted or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.