

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060527

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McIntyre F

9. WELL NO.

# 2

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T17S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
General American Oil Company of Texas

3. ADDRESS OF OPERATOR  
P. O. Box 416 Loco Hills, New Mexico 88225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' FSL and 1980' FEL, Sec. 17, T17S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3671' G.L.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Well spudded at 11:00 a.m. 4-2-72
2. Ran 497' KB of 8-5/8" 20# Casing as follows:
  - a. Volume of cement equalled 132 cubic feet (100 sacks).
  - b. Brand of cement was Southwestern Class C with 2% CaCL.
  - c. Approximate temperature of cement slurry was 60°.
  - d. Formation temperature was 85°.
  - e. After standing cemented for 9 hours compressive strength was 800#. Pressure tested to 400#. Tested OK.
  - f. Drilled out cement after standing cemented 12 hours.
3. Ran 3700' KB of 4-1/2" 9.5# casing and cemented with 650 sacks cement.
4. We perforated as follows: 2494'-98', 2510'-16', 2631'-37', 2686'-89', 2852'-58', 3044'-46', 3084'-86', 3114'-17', 3140'-43', 3152'-54', 3169'-71', 3189'-91', 3468'-74', 3500'-03', 3611'-14', 3642'-48',.
5. Fraced from 3611' to 3648' with 22,061# sand and 22,061 gallons water.  
Fraced from 3468' to 3503' with 10,574# sand and 10,574 gallons water.  
Acidized from 3140' to 3191' with 3,500 gallons.  
Acidized from 3044' to 3117' with 3,500 gallons.  
Fraced from 2852' to 2858' with 20,000# sand and 20,000 gallons water.  
Fraced from 2631' to 2689' with 30,000# sand and 30,000 gallons water.  
Fraced from 2494' to 2516' with 25,500# sand and 25,500 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. E. Walter*

TITLE

District Superintendent

DATE

April 25, 1972

(This space for Federal or State office use)

APPROVED  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
APR - 3 1972R. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side