UNITED . .TES

DEPARTMENT	OF	THE	INTERIOR
GEOLOGICAL		SHE	VFY

LC-06052

Dra. DEPARTMENT OF THE INTERIOR Artus GEOLOGICAL SURVEY		5.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
		6.				
	NOTICES AND RE		٠ ا	UNIT AGREEMENT NAM		
reservoir, Use Fo	rm 9-331-C for such proposals.)		8.	FARM OR LEASE NAME	SEP 24 198	
1. oi! 🔯	gas other		1	McIntyre/Fed WELL NO.	0. C. D.	
2. NAME OF	OPERATOR			2	ARTESIA, OFFIC	
Phillips Oil Company		10.	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR Rm 401, 4001 Penbrook, Odessa, TX 79762			11.	Grayburg-Jackson - 6-5/7 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
				AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: same				Sec. 17, T-17-S, R-30-E.		
			12.	COUNTY OR PARISH Eddy	13. STATE New Mexico	
AT TOTAL DEPTH: same		14.	API NO.	New Hexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		ICE,	30-015-20	0614		
		15.	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR	R APPROVAL TO: SU	JBSEQUENT REPORT OF	:	3671' GR		
TEST WATER					•	
SHOOT OR A	·-···					
REPAIR WELL PULL OR ALT	==		(NC	OTE: Report results of multi change on Form 9-33	•	
MULTIPLE CO	<u>=</u>			change on room 5-3:		
CHANGE ZON	ES 🖺			•	-	
ABANDON* (other)	<u></u>			· • · · ·		
	PROPOSED OR COMPLET	ED OPERATIONS (Observe		- diam's datable and s	ive postinent dates	
including	E PROPOSED OR COMPLET estimated date of starting and true vertical depths for 3700 PTD	any proposed work. If we	Il is directio	nally drilled, give subsi	urface locations and	
7-23-84:	-	np & rods. Instal	led BOP	. Attempted to	pull tbg -	
7-24-84:	Pmpd 30 bbl hot wt Worked stuck tbg.	er down tbg - csg	annulus	, 25 bbl hot wtr	down tbg.	
7-25-84:	Ran free point - t	bg free to 1628'.	Backe	d off tbg to 156	81 - 5-	
7-26-84:	Working stuck tbg.					
7-27-84:	Working stuck tbg.					
7-28 & 7-29-84:	Crew Off.			٠.		
					•	
Subsurface Sa	ifety Valve: Manu. and Type	NA NA		Set @	D Ft.	
	ertify that the foregoing is tr	Sr. Engr.	Special:	ist DATE Septembe	r 14, 1984	
	ACCEPTED FOR RECO	This space for Federal or St	ate office use)		
4 B B B D C V C B C C C C C C C C C C C C C C C C	Sund.	TITLE		·•		
APPROVED BY CONDITIONS O	F APPROVAL, IF ANY				•	

- 7-30-84: Latched onto tbg @ 1568'. Ran free point, tbg free @ 2412', stuck @ 2420'. Attempted to back off tbg @ 2380', unsuccessfully. Ran free point-tbg free @ 2217', stuck @ 2280'. Cut tbg @ 2219'.
- 7-31-84: Rec'd 647' tbg. Washed to 2539'. Circ hole clean.
- 8-01-84: Rec 1430' tbg CO to 2700'.
- 8-02-84: CO to 3380', salt.
- 8-03-84: CO to 3645'.
- 8-4 &
- 8-05-84: Crew Off.
- 8-06-84: Set RBP @ 1600'. Tst'd 4-1/2" csg to 1000 psi. Pmpd down 4-1/2 & 8-5/8" csg annulus, found leak, hole 2-1/2' from surface.
- 8-07-84: Removed BOP & Well head. Ran 1" tbg to 162'. Cmt 135 sx "C" w/2% CaCl₂. Circ 10 sx. Pulled 1" tbg. NU WH & BOP. Ret RBP @ 1600'.
- 8-08-84: Perf'd 4-1/2" csg @ 2522'-3684'.
- 8-09-84: Tst'd perfs 2852-3684' w/4000 gals 15% NEFE HCL & 1200 gals gelled 10# brine w/lppg.graded rock salt.
- 8-10-84: SD due to weather.
- 8-11-84: SD due to weather.
- 8-12-84: Crew off pkr @ 2450'.
- 8-13-84: Set RBP @ 2775'. Tst'd perfs 2494'-2738' w/1400 gals 7-1/2% NEFE HCL &/400 gals gelled 10# brine w/lppg graded rock salt. Reset RBP @ 2100', pkr @ 1600'. Tst'd perfs 1665'-2067' w/1000 gals 7-1/2% NEFE HCL w/200 gals gelled 10# brine w/lppg graded rock salt.
- 8-14-84: Ran 2-3/8" tbg, set @ 3640'. Ran 2" x 1-1/2" x 12' pmp.
- 8-15-thru
- 9-11-84: Pmpg 24 hrs a day, recovered total of 102 BO, 3600 BW.
- 9-12-84: Pmpd 24 hrs, 2.6 BO, 103 BFW, 162 MCFG, gravity 31.3°, tubing pressure 52 # GOR 62307 from 4-1/2 % casing perfs 1665'-3648'.

Job complete.