

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ARTESIAN ☒ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. M 074935	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Anadarko Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico		8. FARM OR LEASE NAME Loco Hills Federal #	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1930' NW and 1930' NW of Section 15, T. 17-S, R. 30-E, Eddy County, N. M. At top prod. interval reported below At total depth		9. WELL NO. 7-33	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 4-26-72		16. DATE T.D. REACHED 5-3-72	
17. DATE COMPL. (Ready to prod.) 5-10-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3697 GL	
19. ELEV. CASING HEAD 3696		20. TOTAL DEPTH, MD & TVD 2870	
21. PLUG BACK T.D., MD & TVD 2884		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - 2890		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Crayburg: 2620-42 Loco Hills 2746-51 Metex 2845-60 Premier	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Density, Caliper	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
6 5/8"		24#	
5 1/2"		14#	
468'		12 1/4"	
2885'		7 7/8"	
150 sacks		450 sacks	
0		0	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		2870'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2620-24 .45 12		DEPTH INTERVAL (MD)	
2638-42 .45 12		AMOUNT AND KIND OF MATERIAL USED	
2746-51 .45 15		2620-42 1000 acid, 35,000 water, 35,000	
2845-50 .45 15		sand in each zone.	
2856-60 .45 12		2746-51	
		2845-60	
33.* PRODUCTION		TEST WITNESSED BY	
DATE FIRST PRODUCTION 11-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 17-72	
HOURS TESTED 24		CHOKE SIZE	
PROD'N. FOR TEST PERIOD 180		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
GAS-OIL RATIO 1220-1		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE 180		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		35. LIST OF ATTACHMENTS GR - Density Logs (2)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original signed by SIGNED D. R. Layton TITLE District Superintendent DATE May 17, 1972			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	2620	2642	Gray Sandstone - Oil	Top Salt	596	
Leas Hills	2746	2751	Gray Sandstone - Oil	Base Salt	1095	
Meter	2845	2860	Gray Sandstone - Oil	Tennall	1160	
Prender				Yates	1250	
				Seven Rivers	1550	
				Grayburg	2570	
				San Andres	2880	