of compt set (#1500) DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS** Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CASE D u.s.g.s. LAND OFFICE 1 MAY 26 1972 TRANSPORTER 7 GAS OPERATOR <u>0. c. c.</u> PROBATION OFFICE ARTESIA, OFFICE Operator Anadarko Production Company Address P. O. Box 67, Loco Hills, New Mexico 88255 Reoson(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate Change in Ow ership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease MMease No. Loco Hills State, Federal or Fee Federal 074935 Federal Grayburg Jackson Location 1980 West Feet From The North Line and Feet From The Unit Letter Eddy County 30-E Township 17**-**S Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate Box 67. Artesia. New Mexico 88210 is (Give address to which approved copy of this form is to be s 4th Washington lesville, Oklahoma - Odes Sa Tex actually connected? When Navajo Refining Co. Pipeline Division Name of Authorized Transporter of Casinghead Gas X or Dr Phillips Petroleum Co. Unit Sec. Twp. Fige. If well produces oil or liquids, YES M 10 17-S 30-E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv. Oil Well Deepen Plug Back Gas Well New Well Workover Designate Type of Completion - (X) X X Total Depth Date Compl. Ready to Prod. 2885 4-28-72 2890 5-10-72 Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 2620**'** 2870 3697 GL Grayburg Depth Casing Shoe Perforations 2885 124 2620-24 121 2638-42 154 2746-51 154 2845-50 124 2856-60 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 12 1/4" <u>8 5/8"</u> 468° 150 28851 7 7/8" 450 2870 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 5-11-72 5-17-72 Pump Choke Size Tubing Pressure Casing Pressure Length of Test 24 hours Gae - MCF Water - Bbls. Ott-Bble. Actual Prod. During Test 180 6 (Load) **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 3 (ء بروا APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY OIL AND GAS INSPECTOR TITLE . This form is to be filed in compliance with RULE 1'C'.

District Superintendent

(Title)

If this is a request for allowable for a newly drilled or deep and well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 100.

All sections of this form must be filled out completely for allows