

RECEIVED BY 1

JUN 27 1984

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

O. C. D.  
ARTESIA, OFFICE

5. LEASE

NM - 074935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco Hills "A" Federal

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Grayburg-Jackson-Queen-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3697' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other X-Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FN & WLS

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other)

Repair Water Flow X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up pulling unit and tripped out of hole with tubing and packer.

2. Pumped down braidenhead @ 1 BPM @ 400#. CRC ran Tracer Survey which showed all fluid pumped down braidenhead going into Salt Section from 480' to 600'.

3. Braidenhead squeezed with 250 sx Class H cement with 2% CaCl; AR&P = 2 BPM @ 600#. WOC 20 hours.

4. Went in hole with 5 1/2" packer on 2-3/8" plastic lined tubing.

5. Circulated hole with chemical and fresh water.

6. Set packer @ 2550' KB and tested casing to 500# in accordance with NMOCB rules and regulations.

7. Returned well to injection.

8. Rigged down pulling unit.

Note: Copy of tracer survey is attached.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Branswell

TITLE

Field Foreman

DATE

June 6, 1984

(This space for Federal or State office use)

APPROVED BY

R. P. Petchko

TITLE

P. E.

DATE

6/27/84

CONDITIONS OF APPROVAL, IF ANY: