	BO. OF COPICO RECEIVED	-	·	
┝	DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISS	Form C+104
T	DANTA PE		OR ALLOWABLE	Superpedes Old C-104 and C-110
	PILE I V	·	AND	Effective 1-1-65 RECEIVED
<b>)</b>	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	RECEIVED
-  -	LAND OFFICE			007.00.4004
1	TRANSPORTER GAS			OCT 23 1981
$\vdash$	OPERATOR /	•		O. C. D.
_	PROBATION OFFICE			
• ˈ\	Sporator			ARTESIA, OFFICE
L	Anadarko Production C	ompany /		
- [	D. C. Day (7. Jan. 17.	133 - War Mandaa - 000E	=	
P. O. Box 67, Loco Hills, New Mexico 88255  Ressents For Filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:		
- 1	Recompletion	Oil Dry Gas	Change to be effec	
- 1	Chango in Ownership	Casinghead Gas Condense	Former Transporter	- basin, inc.
If change of ewnership give name				
and address of previous owner				
	ACCOMPANION OF WELL AND L	FASE		
۱, ۳	DESCRIPTION OF WELL AND L	Well No. Pool Name, including For		Lease No.
þ	Loco Hills "A" Federal	8 Grayburg Jackso	n Exp. Federal of	MO74935
Location				W
ı l	Unit Letter E : 198	O Feet From The North Line	and 660 Feet From The	West
	3.E -	170 B	30E , NMPM, Eddy	County
L	Line of Section 15 Town	sehip 17S Range	JOIS , temper, Budy	
	Name of Authorized Transporter of Ceel Phillips Petroleum Co If well preduces oil or liquide, give lecation of tenks.	mpany	P. O. Roy 150 Artesia, Address (Give address to which approved P.O. Box 6666, Odessa, 1s gas actually connected? Yes Ma.	copy of this form is to be sent)
If this production is commingled with that from any other lease or pool, give commingling order number:				
				lua Back   Same Resty   Diff. Resty.
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perferetions		-	Septim Cassing Street
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			SACKS CEMENT
	HOLE SIZE			
				d must be sensel to se succeed too eller.
V.	TEST BATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OLL WELL Date First New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)			esc.) PESF3 XI NA	
				30 to 11
	Longth of Tool	Tubing Pressure	Cosing Pressure	Choke Size
			Wares Blog	Gas-MCF
	Actual Prod. During Toot	Oil - Bble.	Water - Bbis.	<del></del>
	Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MACF	Gravity of Condensate
	1		1	

VI. CERTIFICATE OF COMPLIANCE

Teeting Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shet-in)

(Signature)
Area/Supervisor
(Tule)
October 16, 1981
(Date)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED 0CT 2 7 1981

W.a. Dressett

Cosing Pressure (Shut-in)

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.