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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE RECEIVED
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 19 1972

Form C-104
Replaces Old C-104 and C-110
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

I. Operator
Anadarko Production Company
Address
P. O. Box 67, Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-1-72
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Loco Hills Federal	Well No. 2-A	Pool Name, Including Formation Grayburg Jackson	Kind of Lease Lease, Federal	Lease No. LC-029342
Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East Line of Section 9 Township 17-S Range 30-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 4th and Washington, Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 9	Twp. 17-S	Rge. 30-E	Is gas actually connected? yes	When 8-4-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-18-72	Date Compl. Ready to Prod. 5-31-72		Total Depth 2878'		P.B.T.D. 2875'			
Elevations (DF, RKB, RT, GR, etc.) 3688' GL	Name of Producing Formation Grayburg		Top Oil/Gas Pay 2654'		Tubing Depth 2878'			
Perforations 2654-58 2702-06, 2741-44 2746-49, 2774-80 2847-51 2856-60		Depth Casing Shoe 2878'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 5 1/2"		DEPTH SET 176' 2878'		SACKS CEMENT 150 450			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-1-72	Date of Test 6-10-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 290	Water-Bbls. 40 (load)	Gas-MCF 470

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by **D. R. Layton**
(Signature)

Area Supervisor
(Title)

OIL CONSERVATION COMMISSION
JUN 19 1972

APPROVED
BY **D. R. Layton**
TITLE **Area Supervisor**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-