	HO. OF COPIES RECEIVED	٠ .			
	DISTRIBUTION	<del>-</del>			
	SANTA FE	REQUEST FOR ALLOWABLE		Form C-104	
	FILE			Supersedes Old (-104 and (-1 Effective 1-1-6;	
	U.S.G.S.				
	LAND OFFICE AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS				
	TRANSPORTER OIL GAS /		FEB 5 1980		
	OPERATOR /	Ţ`	CD - 1980		
1.	PRORATION OFFICE	<u></u>	0 0 0		
	Operator	./	pt .		
	Anadarko Production Company				
		P. O. Box 67, Loco Hills, New Mexico 88255  Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:	Change to be eff	ective 3-1-80.	
	Recompletion	Oil X Dry Go		er - Navajo Refining Co.	
	Change in Ownership	Casinghead Gas Conde	nsate 🗍	Pipeline Division	
	If change of ownership give name and address of previous owner				
U.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	12		
	Loco Hills "B" Federal	2 Grayburg Jacks	on Quantities   fifty / Foder	av4 f4 LC 029342	
		80 Feet From The South Lir	660	The East	
		waship 17S Range	30E , NMPM,	Eddy	
m	DESIGNATION OF TRANSPORT			Ludy	
	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is	
	Basin, Inc.		511 W.Ohio, P.O.Box 2297, Midland, Texas 79701		
			Address (Give address to which approved copy of this form in		
	Phillips Petroleum Com	<del></del>	P. O. Box 6666, Odessa	•	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 9 17S 30E	Is gas actually connected? Will Yes	8-4-72	
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
- • •	Designate Type of Completic	Oil Well , Gas Well	New Well Workover Deepen	Plug Back   Same Gest	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·			Posted 3 80	
•				1 D 9-80 T	
				2-1.78	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to get to	
	OIL WELL able for this de  Date First New Oil Run To Tanks Date of Test		fier recovery of total volume of load oil and must be equal to properly of total volume of load oil and must be equal to properly of total 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size		
	Length of Test	Tubing Pressure	Control Bracerine		
	Cendra of Test	I tabling Pressure	Cusing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbis.	Water-Bbis.	Gas - MCF	
		<u> </u>	<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	I Bhia Carl and a same		
	Actual Prod. 1001-MCP/D	Length of Test	Bbls. Condensqte/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	ATION COMMISSION	
				1980	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		2 ( )		
			TITLE SUPERVISOR, DISTRICT II		
			TITLE SUPERVISOR, D	ASTRICI. 44	

Supervisor

January 18, 1980 (Date)

TITLE. This form is to be filed in compliance with RULE 1104

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.