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LAND OFFICE		Ī		
TRANSPORTER	OIL			
	GAS	1		
OPERATOR				
PROPATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL	RECEIVEL			
OPERATOR (N 3 0 1972		
PRORATION OFFICE Operator	7			
Anadarko Productio	n Company [). C. C.		
P. O. Box 67, Loco	-			
Reason(s) for filing (Check proper bo	x.)	Other (Please explain,)	
New Well	Change in Transporter of: CASINGHEAD CAS MIN		D GAS MUST NOT DE	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensate CASINGHEAD GAS MUST NOT BE			
	555	UNLESS	EXCEPTION TO R-4070	
f change of ownership give name and address of previous owner		IS ORTAINEI	n	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of	Lease Lease No.	
Federal X	7 Grayburg Jack	rson Sak, F	ederal 37908 IC-029342 A	
Location	990 Feet From The South Lir	ne and 330 Feet :	From The West	
21	17 c o	· -		
Line of Section To	ownship 17-S Range 3	30 Е , ммрм,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)	
Navajo Refining Co., Pi	peline Division		ia. New Mexico 88210 approved copy of this form is to be sent)	
Name of Authorized Transporter of Co Phillips Petroleum Comp	rsinghead Gas or Dry Gas			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	4th and Washington. Is gas actually connected?	When	
give location of tanks.	M 21 17-5 30-E		8-8-72	
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		PC-527 4-23-24	
Designate Type of Completi		New Well Workover Deepe	en Plug Back Same Restv. Diff. Restv	
Date Spudded 6-15-72	Date Compl. Ready to Prod. 6-28-72	Total Depth 3002	P.B.T.D. 2980 •	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3633 GL	Graybu rg	27021	2945 Depth Casing Shoe	
2702-14, 2806-20, 2880	-84, 2930-4 6		29801	
	· 	CEMENTING RECORD		
12 1/4#	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7 7/811	8 5/8 ⁿ 5 1/2 ⁿ	482° 2980°	150	
1 1/0		2900	450	
	23/8"	7945		
FEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total valume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test		oducing Method (Flow, pump, gas lift, etc.)	
6-28-72 Length of Test	6-30-72 Tubing Pressure	Pump Casing Pressure	Choke Size	
24 hours				
Actual Prod. During Test	Oil-Bbis. 108	Water-Bbls. 170 (Load)	Gas - MCF	
		TIO (TOOK)	170	
GAS WELL	Transaction management	Phile Condenses Advice	Compting A Compting	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSE	RVATION COMMISSION	
		APPROVED	ตุลย (คริ/ ธัติโซป 4 19	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1.1 B H 10 010 H		
bove is true and complete to the	e best of my knowledge and belief.	BY 1919	TUBLERA	
		TITLE JUN 30		
Omi - inc 7 - i 1 1	• D D T		d in compliance with RULE 1104.	
Original sigged by D. R. Layton (Signature)		well this form must be acc	allowable for a newly drilled or deepene ompanied by a tabulation of the deviation	
Area Supervisor		tests taken on the well in	accordance with RULE 111.	
(Ti	ile)	All sections of this ion	m must be filled out completely for allow	