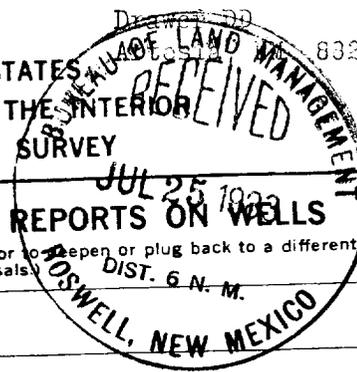


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

83210



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 330' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

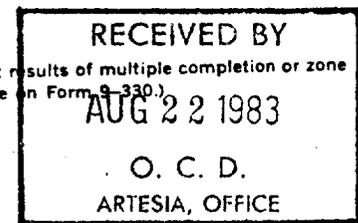
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

 - Remedy Waterflow

5. LEASE LC - 029342A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal X
9. WELL NO. 7
10. FIELD OR WILDCAT NAME Grayburg-Jackson-Queen-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21 - 17S - 30E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3633' GL



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Rigged up pulling unit; tripped out of hole with rods and tubing.
 - 2. Went in hole with Retrievable Bridge Plug and set @ 2460'; tripped out of hole.
 - 3. Ran Cement Bond Log and found Cement Top @ 1442' KB.
 - 4. Perforated 2 squeeze holes @ 1422' KB and established circulation up surface casing.
 - 5. Cemented with 950 sx Halliburton Lite with 15# Salt/sx and tailed-in with 100 sx Class H cement with 2% CaCl; cement did not circulate.
 - 6. Ran T° Survey after 13 hours WOC and found Cement Top @ 550' KB.
 - 7. Cement squeezed down braidenhead with 100 sx Class H cement with 6% gel and tailed-in with 200 sx Class H cement with 1# Flocele/sx and 2% CaCl. Final squeeze pressure was 450#.
 - 8. Drilled out wiper plug and cement in 5 1/2" casing. Tested squeeze holes to 800# - held good.
 - 9. Retrieved RBP; re-ran tubing, rods & pump and returned well to production.
- Note: Cement Bond Log and T° Survey accompanying this report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE July 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

[Signature]
AUG 18 1983