| 1.   | DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPELATOR  PROPATION OFFICE  Operator  Anadarko Petroleum C  Address  P. O. Box 2497, Midl  Reason(s) for filing (Check proper box,   | AUTHORIZATION AIR   | FOR ALLOWABLE AND  FEEVED BY AND  UG 12 1985  O. C. D.  RTESIA, OFFICE | ATURAL GAS  | Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65 |
|--|--|---|--|---|---|
|  | New We!!  Recompletion  Change in Ownership X  | Change in Transporter of:  CII Dry Ga  Casinghead Gas Conder  Anadarko Production Comp  | pany, P. O. Box 2  |   | 1986<br>d, Texas 79702                                    |
|  | Federal "X"  Location  Unit Letter M : 990   | Well No. Pool Name, including F   | son, Queen, SA   | Kind of Lease State, Federal or Fo                | 774   |
|  | DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil  Navajo Refining Compar  Name of Authorized Transporter of Cas  Phillips Petroleum   | ny-Trans. & Supply Inghead Gas X or Dry Gas   | P. O. Box 159. Address (Give address to 10 W.W. Frank P.               | Artesia, New<br>which approved co<br>hillips Blds | g., Bartlesville, OK                                      |
|  | If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. P.ge. M 21 17S 30E   | Yes  | NA  | 74004   |
|  | COMPLETION DATA  | h that from any other lease or pool,  | New Well Workover  |   | Back Same Restv. Diff. Restv.                             |
|  | Designate Type of Completio  | Date Compl. Ready to Prod.  | Total Depth  | P.B   | .T,D.   |
|  | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation   | Top Oil/Gas Pay  | Tub   | ing Depth   |
|  | Perforations   | Depth Casing Shoe   |  |   |   |
|  |  | CEMENTING RECORD  |  | SACKS CEMENT                                      |   |
|  | HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SE   |   | Post ID-3   |
|  |  |   |  |   | 9-6-85  |
|  |  |   |  |   | ng op Name  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or ex |  |   |  |   | ust be equal to or exceed top allow-                      |
| v.   | able for this depth or be for full 24 hours)  OIL WELL  Date of Test    Preducing Method (Flow, pump, gas lift, etc.)  |   |  |   |   |
|  | Length of Test   | Tubing Pressure   | Casing Pressure  | Ch.o  | ke Size   |
|  | Actual Prod. During Test   | Cil-Bbis.   | Water - Bbis.  | Gas   | -MCF  |
|  |  |   |  |   |   |
| [  | GAS WELL Actual Prod. Test-MCF/D   | Length of Test  | Bbls. Condensate/MMCF  | Gra   | vity of Condensate .                                      |
|  | Teating Method (pitot, back pr.)   | Tubing Pressure (Shut-in)   | Cosing Pressure (Shut-   | Cho   | ke Size   |
|  | CONTINUE OF COVER 153'   | F   | OIL C  | ONSERVATION                                       | N COMMISSION  |
| Ί.   | CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  |   | ABBROVED AUG 29 1985 . 19  |   |   |
|  |  |   | Original Signed By  Les A. Clements                                    |   |   |
|  |  |   | TITLE Supervisor District H  |   |   |
|  | Senior Administra  (Signal  (S | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply conditied wells. |  |   |   |
|  |  |   |  |   |   |