N. M. O. C. C. COPY SUBMIT IN ?LICATE\* Form approved. Budget Bureau No. 42-R1425. (Other instructions on UNITED STATES reverse side) 30-015-20619 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** LC-029020 (h) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, 1a. TYPE OF WORK PLUG BACK 7. UNIT AGREEMENT NAME DEEPEN DRILL X b. TYPE OF WELL MULTIPLE ZONE SINGLE 8. FARM OR LEASE NAME GAS WELL WELL X 2. NAME OF OPERATOR toco Hills Federal 2**972** Anadarico Production Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Fox 67. loco Hills. Hen Harico 88355.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Square Lake 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1980' FML and 1980' FWL of Section 10. T. 17S. R. 30E. Eddy County, New Mexico At proposed prod. zone Sec. 10, 7-17-5, R-30-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 3 miles northeast of Loco Hills, New Mexico Eddy Hew Mexico 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 6601 320 40 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 1320 2950 Rotary 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3715 GL Hay 4. 1972 23 PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH QUANTITY OF CEMENT WEIGHT PER FOOT SIZE OF HOLE 12 1/4 8 5/8" 24 ωо 150 Sx. 7 7/8\* 5 1/2" 14 **2950** 300 Sx.

Intend to drill to approximately 400°, set and cement 8 >/OF surface casing, let cement set 18 hours, test casing and drill ahead to approximately 2950\*, run open hole logs, set and cement 5 1/2" casing to 10, 200 and attempt hours, run tie-in log, perforate Grayburg Sand(s), stimulate and attempt well.

MAR301972 U. S. CZULOGIUGI, SUCYZE ARTESIA, GEW MENIOD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

| preventer pro | g-u-,, -                 |                     |                |                                   |                  |      |          |       |
|---------------|--------------------------|---------------------|----------------|-----------------------------------|------------------|------|----------|-------|
| 24.           | Original<br>D. R.        | signed by           | <b>*</b>       | us Matrici                        | t Superintendent | DATE | March 27 | . 197 |
| (This spa     | ce for Federal o         | or State office use | )              |                                   |                  |      |          |       |
| PERMIT NO     | )                        |                     |                | PARTA OVAL DATE                   | I                |      |          |       |
| DPR           | ON APPROVAL, I           | P ANY:              | THINGS.        | MONTHS.  1972  Octions On Reverse |                  | DATE |          |       |
| WA3           | 3 1972                   | THIS NO             | COMMENCE JUH 3 | 0 1972                            |                  |      |          |       |
| R. L.         | BEEKMAN<br>STENOT ENGINE | EXPIRE              | *See Instru    | ctions On Reverse                 | Side             |      |          |       |
| ACTINIS       |                          |                     |                |                                   |                  |      |          |       |

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

## Form C-102 Supersedes C-128 Effective 1-1-65

## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator ANADARKO PRODUCTION COMPANY Unit Letter County 17 South Actual Footage Location of Well: feet from the line and feet from the Ground Level Elev. Producing Fermation Dedicated Acreage: Graybur 3215 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-R 30 B **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Date Surveyed March 24th, 1972 Registered Professional Engineer and/or Land Surveyor

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1320 1650

1980 2310

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