Form 3160-5	INITED STA	TES N	M Ollsussell in Tribus	CATE• Ex	aget Burnau No pires August M		
(November 1983)	TOF TH	IF INTER	tesia, M 88.	5. LEAS.	E DESIGNATION AN	D SERIAL NO.	
					M. 0467931		
SUNDRY NOTION (Do not use this form for proposa use "APPLICAT	LES AND R	eepen or plug	bac to a different reservoir	٠/			
OIL GAB OTHER X - Water Injection			AUG 19 198	5 TUNIT	UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			Q. C. D.	1 I	FARM OR LEASE NAME		
Anadarko Petroleum Cor	ARTESIA, OFFI		Federal R				
P. O. Drawer 130, Arte	210		4				
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	State requirements.		Square Lake-Grayburg-S 11. SEC., T., E., M., OR REE. AND SURVEY OF AREA				
1980' FNL & 1980		11. asc					
		9h h h			- 17S - 30		
14. PERMIT NO.	15. ELEVATIONS (S		r, RT. GR. etc.)	12. 660 Ed		New Mexico	
16. Check App	propriate Box T	o Indicate 1	Nature of Notice, Repo	rt, or Other Do	ita		
NOTICE OF INTENTION TO:					RT OF:		
TEST WATER SEUT-OFF	CLL OR ALTER CAS	ING	WATER SHUT-OFF		BEPAIRING WE	LE	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREAT					ALTERING CASING		
BEFAIR VELL CHANGE PLANS GOTING OR ACIDIZING COther) Repair Casi:					Ing Integrity X		
(Other)			(Note: Report	results of multip	ple completion on ort and Log form	.)	
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)	ATIONS (Clearly stailly drilled, give	ate all pertine	nt details, and give pertiner ations and measured and tru	it dates, including e vertical depths	estimated date of for all markers a	of starting any and sones perti-	
Note: This WIW failed the Repairs were made 1. Rigged up pulling uni 2. WIH with RBP & 5½" particle from 2622' to 3. WIH with retrieving the second from 2622' to 3. WIH with retrieving the second from 2622' to 4. Ran 5½" Johnson 101-5 in hole @ 4000#. Circusing to 500# - held 5. Rigged down pulling uni 6. Water flowing out cas 7. Rigged up pulling uni 8. Ran 5½" Johnson 101-5 casing with packer floor. 9. Rigged down pulling units Note: Above work witness	as follows: t; tripped cker; set l surface to cool and re culated can lo. K. mit. Return ting. t; TOH with injection uid; set p mit; return	out of head of the control of the co	nole with tubing & 2' and tested to eld O.K. ABP. The packer fluid; so a packer fluid; so and packer; found on 85 jts plastic 2618'; tested packer; to injection.	injection 600#; held lined tubi et packer @ lon. l packer wa lined tubi	packer. O.K. Tes ng - hydro 2618'; tes s sheared. ng; circul	testing sted ated	
Note: Above work witness 18. i hereby certify that the foregoing is		D represo	entative.				
SIGNED Turna D.	Jones Jones	TITLE	Field Foreman	D	ATE August	12, 1985	
(This space for Federal or State office	e use)						
APPROVED BY ACCEPTED FO CONDITIONS OF APPROVAL, IF A	NY:	TITLE	······································	D	• • • • • • • • • • • • • • • • • • •		
AUG 16	1985 •s.	ee Instructio	ns on Reverse Side				

Title 15 U.S.C. SCARISMA Drakes at a grid Community and willfully to make to any department or agency of the United States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.