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Form 9-331 C (May 1963)

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		OF THE INTER	RIOR	Vo	5. LEASE DESIGNATION	N AND BERTAL NO
		SICAL SURVEY			10-02000-4	. LILD DELLER IIV.
APPLICATION	N FOR PERMIT T	O DRILL, DEEPI	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	
	ILL 🗷	DEEPEN	PLUG BA	ск 🗆	7. UNIT AGREEMENT	NAME
WELL W	AS OTHER		NGLE MULTI	PLE	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR AMAGERICO	Production Comp	eny /			9. WELL NO.	Pederal R
3. ADDRESS OF OPERATOR					5 📲	
P. O. Box	x 67, Loco Hills	, New Mexico	382 55		10. FIELD AND POOL	ILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with any S	tate requirements.*)	_	Square Lake	
At proposed prod. zon	7. 17-8, R-	nd 620' FML of 30-E, Eddy Co	Section 10, unty, New Mexic	30	11. SEC., T., B., M., OR AND SURVEY OR A	REA
	and direction from Near Deast of Loop Hi				12. COUNTY OR PARISI	Here Mexic
15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest dr);	T Lin e, ft.	16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	POSED LOCATION* PRILLING, COMPLETED,		OPOSED DEPTH	20. кота	RY OR CABLE TOOLS	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	3715 CL			22. APPROX. DATE W	
23.	PI	ROPOSED CASING ANI	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	INT
12 1/4"	8 5/8	21#	400		150 make	
7 7/84	5 1/2"	14#	2950		A50 manks	
	المهيين		PLICATION			
	Call Page 17 cm	AMERICED API	PLICATION	Constitution of the Consti		

The transport of the second and the second s Intend to drill to approximately 400°, set and cement 8 5/8" surface easing, let coment set 18 hours, test casing and drill ahead to approximately 2950°, Run open hole legs, set and cement 5 1/2" casing to TD, let cement set 72 hours, run fie-in log, perferate Grayburg Sand (s), stimulate and attempt completion as a producing well,

Note: Amended application to reflect moving location 160' south of original location to clear existing high pressure pipeline right of way.

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U. S. GEULUGICAL SUMME 1972 ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive mone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. preventer program, if any.

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Original signed by D. R. Layton	TITLE _	District Superintendent DATE 5-26-74
or Federal or State office use)		MAR 3 0 1972
APPROVAL, IF ANY:	D)TLE_	DISTRICT ENGINEER DATAY 3 1 1972
	r Federal or State office use)	r Federal or State office use)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redril to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable. State or Federal regulations, concerning subsequent work proposals or reports on the well.

Item : If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or rederal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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N / MEXICO OIL CONSERVATION COMMISS. . . WELL LOCATION AND ACREAGE DEDICATION PLAT

		All dista	ances must be f	rom the outer b	oundaries of	the Section.		
Operator	<u> </u>			Lease		<u> </u>		Well No.
ANA	LAREU PRO	DUCTION COMEA	NY		PEDERAL	n		5
Unit Letter	Section	Township		Range		County		
Ē		10	17-0] 3	Ú-È		Eddy	
Actual Footage L	ocation of Wel	1:						
2140	feet from	the KOLTH	line and	620	fee	t from the	West	line
Ground Level Ele		ucing Formation		Pool				Dedicated Acreage:
3715		OFAYOURG		1	QUAFE L	AJCE		40 Acres
1. Outline	the acreage	dedicated to the	e subject we	ell by colore	d pencil o	r hachure	marks on th	e plat below.
2. If more interest	than one lo	ease is dedicated).	l to the well	l, outline ea	ch and ide	ntify the o	ownership tl	nereof (both as to working
dated by If answethis form	er is "no;" l	If answer is ' list the owners arry.)	, force-pooli 'yes,' type o	ng. etc? f consolidat	ion	ctually be	en consolid	all owners been consoli-
No allow	vable will be	assigned to the	well until all non-standar	l interests h d unit, elimi	ave been o	consolidat h interest	ted (by com	munitization, unitization, approved by the Commis-
20 #5	-10	F = :	O-E			17 5	tained he best of m Crigina Name Position Company And Date	certify that the information con- rein is true and complete to the y knowledge and belief. I signed by Levion Levio
							Certificate	3280 No.
0 330 660	190 1320	1650 1980 2310 2	640 200	0 1500	1000	50Q O	. 1	

330 660