

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0467931

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal R

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Azadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2140' FWL and 620' FWL of Section 10,
T. 17-S, R. 30-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3715 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled to 2942' TD. Ran GR - Density log, set 5 1/2" 11# casing at 2941', cemented with 450 sacks Class C, Pozmix, 2 1/2 Gal. 8# salt/sk. WOC 72 hours, perforated 2761-66 @ 3/ft., 2802-10 @ 2/ft., 2821-26, 2835-40, 2904-09 and 2914-18 @ 3/ft. Treated each zone with 500 gallons acid, 35,000 gallons gelled water and 35,000# sand. Perfs 2761-66 treated 21 BPM @ 4000 PSI, ISIP 2250, 15 min. 2000. Perfs 2802-10 treated 27.5 BPM @ 4500 PSI, ISIP 2300, 15 min. 2000. Perfs 2904-18 treated 27 BPM @ 4400 PSI, ISIP 2000, 15 min. 1800. Perfs 2802-10 and 2821-40 treated simultaneously in 2 equal stages separated by temp plug of 1000# rock salt and 1000# benzoic acid. Palled tubing and packers, ran production tubing with rods and pump. Set pumping unit, connected well and put on production on June 8, 1972.

RECEIVED
JUN 13 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
RECEIVED
JUN 14 1972
O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by
D. E. Layton

TITLE

Area Supervisor

DATE

June 8, 1972

(This space for Federal or State office use)

TITLE

DATE

*See Instructions on Reverse Side

APPROVED
JUN 13 1972
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of sparging of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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