

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL FE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 184-0467931	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Anadarko Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255		8. FARM OR LEASE NAME Federal #	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2140' FWL and 620' FWL of Section 10, T. 17-S, R. 30-E, Eddy County, New Mexico. At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Square Lake	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-17-S, R-30-E	
15. DATE SPUDDED 5-29-72		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 6-2-72		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-8-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3715' GR	
19. ELEV. CASINGHEAD 3714'		20. TOTAL DEPTH, MD & TVD 2942'	
21. PLUG, BACK T.D., MD & TVD 2937'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 2942'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2761 - 2918' Grayburg		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	21#	468'	12 1/4"
5 1/2"	11#	2941'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE 2 3/8"
			DEPTH SET (MD) 2925'
			PACKER SET (MD) —
31. PRODUCTION RECORD (Interval size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2761 - 66' .45 15 2914 - 18' .45 12		DEPTH INTERVAL (MD)	
2802 - 10' .45 16		AMOUNT AND KIND OF MATERIAL USED	
2822 - 26' .45 15		2761-66 500 acid, 35000 galled water, 35000# sand	
2835 - 40' .45 15		2802-40 500 acid, 35000 galled water, 35000# sand	
2904 - 09' .45 15		2904-18 500 acid, 35000 galled water, 35000# sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-9-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	
DATE OF TEST 6-17-72		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 125
			GAS—MCF. 184
			WATER—BBL. 75 (Load)
			PROD'N. GAS-OIL RATIO 2470 - 1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-AP (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original signed by SIGNED D. E. Layton TITLE Area Supervisor DATE 6-19-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
Metax	2761	2766	Top Salt	475'
Metax	2802	2840	Base Salt	1140'
Premier	2904	2918	Panall	1190'
			Yates	1300'
			Seven Rivers	1680'
			Queen	2200'
			Grayburg	2595'
			San Andres	2935'