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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 14 1972

O. C. C.
ARTESIA, OFFICE

I.

Operator	
General American Oil Company of Texas	
Address	
P. O. Box 416, Losa Hills, New Mexico 88255	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Burch B	26	Grayburg-Jackson	State Federal	12-028704-92-b
Location				
Unit Letter	B	660 Feet From The	North Line and	617 Feet From The
Line of Section	18	Township	T-17-S	Range
			30-E	NMPM,
				844 County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. Pipeline Division	P. O. Box 67, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum	Phillips Building, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	13
		17-S 29-E
		Yes
		5-16-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-7-72	5-16-72		3600'		3594'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3644' EL	Grayburg & San Andres		2482'		3554'			
Perforations			Depth Casing Shoe					
3488'-3496', 3546'-3549', 3584'-3590', 3606'-3612', 3659'-3661', 3678'-3680', 3114'-3120', 3190'-3199', 3542-3552'			3600' KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		401' KB		100 sacks			
7 7/8"	4 1/2"		3600' KB		500 sacks			
	2 7/8"		3554'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-1-72 (6-1-72)	6-1-72	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
150	50	100 (Load)	50

GAS WELL Average Factor .925

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Hatter
(Signature)

District Superintendent
(Title)

6-12-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUN 15 1972

BY

W. A. Gussitt
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

1000

1. The first group of respondents (Group 1) consisted of 100 individuals who were randomly selected from the general population. This group was used to establish the baseline for the study.

[illegible]